and a start of the				and the second second frame		
BTATE OF NEW MEXICO	•			Form C-104 Revised 10-	1-78	
GY AND MINERALS DEPARTMENT	OIL CONSERVAT	ION DIVISIO	И			
P. O. BOX 2088						
5ANTA / 8	SANTA PL, NEW P		•			
V. 0. (0. 0.	REQUEST FOR	LLOWABLE				
LAND UPPICE OIL	AND					
OPENATOR X	AUTHORIZATION TO TRANSPO	RT DIL AND NATUR				
PAGRATION OFFICE						
Phillips Oil Company						
4001 Penbrook Street,	Odessa, Texas 79762					
Reason(s) for filing (Check proper box)		Other (Pirase				
New Well	Change in Transporier ol: Cit Dry Gas	Effect	ive 12/01/	83		
Recompletion	Eminghead Gas Condense					
	hillips Petroleum Compan	y, 4001 Penbro	ok Street,	Odessa, Texas	79762	
	EASE		Kind of Lease		Lease No.	
DESCRIPTION OF WELL AND L	i i i i i i i i i i i i i i i i i i i		State, Federal	Foo State	E-6504	
Vacuum Abo Unit, Battery	1 3 Vacuum Abo Ree				•	
Location Tract 1	.4	and <u>1980</u>	Feet From Th	• West		
Unit Letter;0000_		35E	. Lea		County	
Line of Section 5 T. at		556	Ŷ			
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Andress (Give address	to which approve	d copy of this form is to	be sent)	
None of Authorized Transporter of On				N N 982/0		
Texas-New Mexico Pipe L. Name of Authorized Transporter of Cast	Address (Give address	Idress (Give address to which approved copy of the former				
Phillips Petroleum Comp.	4001 Penbroo	4001 Penbrook Street, Odessa, Texas 79762				
If well produces oil or liquids,	w 5 18S 35E	Yes	I	· · · · · · · · · · · · · · · · · · ·		
give location of tanks.	that from any other lease or pool, (give commingling ord	er number:			
If this production is comminging with COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	w. Diff. Restv	
Designate Type of Completio				P.B.T.D.		
Designate Spudded	Date Compl. Ready to Prod.	Total Depth				
	Name of Producing Formation	Top Oll/Gas Pay	,	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)				Depth Casing Shoe		
Perforations		•				
	TUBING, CASING, AND	CEMENTING RECO	RD	SACKS CEI	MENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH	361			
	[
		1 of social we	lume of load oil	and must be equal to ar	exceed top allo	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this do					
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (F)	ow, pump, gus ii			
	Tubing Pressure	Casing Pressure		Choke Size	•	
Length of Test		Library Dala		Gas-MCF		
Actual Prod. During Test	OII-Bbie.	Water - Bhis.		· · · · ·		
					•	
GAS WELL		Bbis. Condensate/M	MCF	Gravity of Condenea		
Actual Prod. Teet-MCF/D	Length of Test			1		
Testing Method (publ, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (SI	out-in)	Choke Size		
feetlud warnon (brent and but			CONSERVA	TION DIVISION		
CERTIFICATE OF COMPLIAN	ICE				19	
	an elections of the Oil Conservation	APPROVED	JAN 1		• • • • • • • • • • • • • • • • • • • •	
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.			BY ORIGINAL SIGNED BY EDDIE SEAY OIL & GAS INSPECTOR			
above is true and complete to the	JA Maar de uit andwerser	1 41415	OIL & GA	AS INSPECIC	/11	
		1	a to be filed in	compliance with RU	LE 1104.	
Call I B. Rush		If this is a request for allowable for a tabulation of the deviati				
(Signature)		well, this form must be accompanied by a tobut AULE 111. tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allo All sections of this form must be filled out completely for allo				
Production Re	cords Supervisor	- All section	s of this form "	nust be rated out one	• •	
(1	Title)	Fill out on	ly Sections I.	it, sit, other such ch.	hanges of own angs of condit	
	29, 1983 Date)	well name or nu Severate 1	forms C-104 m	ust be filed for each	pool in mult	
• •		Separate velle	۱.			