

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-79

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E-6504	

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SALT TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. Unit Agreement Name Vacuum Abo Unit
2. Name of Operator Phillips Petroleum Company		8. Form or Lease Name Btry 1 Vacuum Abo Unit Tract 14
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762		9. Well No. 3
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 18-S RANGE 35-E N.M.P.M.		10. Field and Pool or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) NR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		Operations to comply w/order R-5897 ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-13-79 RU Ralph Johnson WS, pld tbq, pkr & set pmp. Ran 2-3/8" tbq & BP set 8000', circ hole clean. Dmp 2 sxs sand on BP.
6-14-79 Pld tbq. Welex ran cmt bond log. Esti TOC 5150', shot 4 holes @ 4998'. Press 2200# broke to 1500# @ BPM. No movement in annulus.
6-15-79 Ran RTTS set 4781', Hallib sqzd in 57 sx. Press 2500#. Pld tbq. Welex perf 4 holes @ 4400'. Unable to pmp in.
6-16-79 Welex ran Bond log 4250-3150'. o. k.
6-17-79 SD 24 hrs, crew off.
6-18-79 Ran bit, TOC 4747'. Drld 4747-4998'. Tstd csg 2000#, o. k. Ran bit to 8000'. Circ sand of BP. COOH.
6-19-79 Swbg. Set BP 8850' pkr 8745' swbg 5 hrs, 17 BO, 19 BLW.
6-20-79 COOH. Swbd perfs 8750-8830' 3 hrs, rec 15 BO, 70 BW. Set BP 8745' pkr 8660', Cardinal trtd perfs. 8683-8740' w/1500 gals 15% HEHCL acid w/110 gals Treatolite SP 237. Used 36 ball sealers. Flsh w/35 BW. All press 0# @ BPM. Set BP @ 8660'. pkr 8491' trtd perfs 8561-8460' w/1500 gals 15% NEHCL acid w/100 gals Treatolite SP 237. Fish w/36 BW. All press 0# @ 3 BPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Spec. DATE 6-15-79

APPROVED BY Jerry Sexton TITLE DATE JUN 27 1979
CONDITIONS OF APPROVAL, IF ANY Dist 1.