

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-6504	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. OIL ☒ GAS ☐ OTHER ☐		7. Unit Agreement Name
2. Name of Operator		Vacuum Abo Unit
3. Address of Operator		8. Name of Lease Name
Room 401, 4001 Penbrook Street, Odessa, Texas 79762		Btry 1
4. Location of Well		9. Well No.
UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM		3
THE West LINE, SECTION 5 TOWNSHIP 18-S RANGE 35-E		10. Field and Pool or Willcat
15. Elevation (Show whether DF, RT, GR, etc.)		Vacuum Abo Reef
NR		12. County
		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Recement to comply w/Order R-5897 ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU DD unit, pull rods, pump & tbq. Run tbq & retr BP, set BP at approximately 8000'. Spot 2 sxs sand on top BP. Test csg to 1500#. Pull tbq. Run cement bond log w/GR to locate TOC behind 4-1/2" csg, estimated at 5600'. If good bonding above 3800', retrieve BP, return to production.

If TOC and bonding below 3800', proceed as follows:

1. Perforate casing w/4 holes 50' above TOC or bonding. Run tbq & RTTS, set tool at 100' above perfs. Load and pressure test annulus. Break down perfs and establish pump in rate and pressure w/4-1/2" - 8-5/8" annulus open. Pressure not to exceed 2500#.
2. If circ obtained up 4-1/2" x 8-5/8" annulus, COOH w/tbg & RTTS. Cement down 4-1/2" csg w/450 sxs Incor SR Class H cement w/20% DD, displace to 100' above perfs. WOC 12 hrs under pressure, run temp survey TOC.
3. If TOC below 3800', repeat perforating and cementing as above.
4. If circulation is not obtained, squeeze perfs w/100 sxs Incor SR Class C cement. WOC 6 hrs under pressure. COOH, run temp survey TOC. If TOC below 3800', repeat perforating and cementing as above.
5. RU reverse unit, drill out cement, test casing to 1500#. Pull retr BP, return to producing status.

Series 900 BOP, double, w/one set pipe rams, one set blind rams, manually operated (3000# WP)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  W.J. Mueller TITLE Senior Engineering Specialist DATE 6-6-79

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

DATE JUN 8 1979

RECEIVED

JUN 7 1979

OIL CONSERVATION COMM.
HOBBS, N. M.