

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.
E6504

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator	Vacuum Abo Unit
PHILLIPS PETROLEUM COMPANY	8. Farm or Lease Name
3. Address of Operator	Btry 1
Room 711, Phillips Bldg., Odessa, Texas 79761	Vacuum Abo Unit Tract 14
4. Location of Well	9. Well No.
UNIT LETTER N 660 FEET FROM THE south LINE AND 1980 FEET FROM	3
THE west LINE, SECTION 5 TOWNSHIP 18S RANGE 35E N.M.P.M.	10. Field and Pool, or Wildcat
	Vacuum Abo Reef
15. Elevation (Show whether DF, RT, CR, etc.)	12. County
3968' PKB	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-19-75 MI & RU Johnson rig, pulled rods and tbg.
- 5-20-75 Western ran correlation log f/8850' to 8200'. Perf 4-1/2" csg w/3-1/8" Magnum jet gun w/2 shots per foot f/8728-40' and 8758-80'. Set 2-3/8" tbg w/Baker R pkr on bottom at 8606'.
- 5-21-75 Runco treated Abo thru csg perfs 8728-80' w/5000 gals 15% NE HCL acid w/one ball sealer per bbl. Flushed w/37 BW. Max press 3100#, min 1400#, ISDP vacuum. AIR 4.1 BPM. Swbd 8 hrs, rec 80 BLW, no oil.
- 5-22-73 Pld tbg & pkr. Ran 2-3/8" tbg, set at 8700'. Set rods and pump at 8699'. Released unit. P/14hrs, no guage.
- 5-23-75 P/24 hrs, 143 BO, no water.
- 5-24-75 P/24 hrs, 165 BO, no water.
- 5-25-75 P/24 hrs, 161 BO, no water.
- 5-26-75 P/24 hrs, 165 BO, no water. GOR 1165/1, Abo perfs 8728-8830'. Restored to production.
- BOP Eqt: Series 900, 3000# WP, double, w/one set blind rams, one set pipe rams, manually operated

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller TITLE Senior Reservoir Engineer DATE 5-28-75

APPROVED BY John P. Smith TITLE General Manager DATE 5-28-75

CONDITIONS OF APPROVAL, IF ANY: