Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM \$\$210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 WELL API NO. 30-025-03066

5. Indicate Type of Lease

Sund Pi & Galacce No.	Network III	STATE CO.	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEFERRENT RESERVOIR. USE 'APPLICATION FOR PERMIT'  (FORM C-101) FOR SUCH PROPOSALS.)  1. Typs of Wall.  (EX)  (CX)	DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		
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Different Reservoir Company   Different Comp	( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN	OF BULLO BACK TO A	
OTHER  OTHER  Btry #1, Tract 14  Btry #1, Tract 14  1 News of Operator Phillips Petroleum Company  Address of Operator 4001 Penbrook St., Odessa, TX 79762  4 West Location Unit Lester  L: 1650 Feet From The South Line and 660 Feet From The South Line and 660 Feet From The South Section 5 Township 18-S Range 35-E NMPM Lea County  10 Elevation (Show whather DF, RKB, RT, GR, etc.)  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS OTHER: OTHER: Cement squeeze, perforate & acidit & Completed Operations (Clearly state all partinent data), and give partinent datas, including estimated data of starting any proposed worth SEE RULE 1103. 3-27-91: RU to cement squeeze perforations 8297' to 8816' w/200 sxs premium cement (Class H). 3-28-91: GIH w/2-3/8" W.S. & 4-1/2" retainer set @ 8250'. Test annulus & tbg. Hold 500#. Mix & pump 250 sxs premium plus Class C cement. Tail in w/75 sxs premium Class H. Reverse out 8 sxs. W.O.C. 72 hrs. 4-1-91: Tag TOC @ 8220'. Drill to 8234'.	DIFFERENT RESERVOIR. USE "APPLICATION FOR PER	MIT*	
OTHER OF Operator Phillips Petroleum Company  1. Name of Operator Phillips Petroleum Company  3. Address of Operator 4001 Penbrook St., Odessa, TX 79762  4. Well Lossion  Unit Loster L : 1650 Feet From The South Line and 660 Feet From The West Line Section 5 Township 18-S Range 35-E NMPM Lea County    10. Elevation (Show whether DF, RKB, RT, GR, stc.)   3981' RKB  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: Cement squeeze, perforate & acidia (Store whether DF, RKB, RT, GR, stc.)  OTHER: Cement squeeze, perforate & acidia (Store Store	1. Type of Well:	Vacuum Abo Unit	
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4-3-91: Cont. drilling from 8234' to 8279'.	4-1-91: Tag TOC @ 8220'. Drill to 8234'.		

7/22/91 Supv. Regula & Prora

L. M. Sanders TYPE OR PROT NAME

TELEPHONE NO. 368-1488

Orig. Signed L. (This space for State Use) Paul Kautz Geologist

4-4-91: Drill out to 8443'.

CONDITIONS OF APPROVAL, IF ANY:

AFTROVED BY-

- 4-8-91: Mix and pump 275 sxs premium plus (Class C) cement. Inject the first 200 sxs w/500 scf/bbl nitrogen. Final 75 sxs decrease the nitrogen to 200 scf/bbl. Rev. circ out 14 sxs. WOC 72 hrs.
- 4-10-91: Tag TOC at 8187'. Clean out cement to top of retainer at 8220'. Drill out retainer. Drilling cement to 8250'.
- 4-11-91: Tag TOC at 8250'. Drill out to 8423'.
- 4-13-91: Tag TOC at 8422'. Clean out well to 8587'. Drill cement to PBTD 8720'.
- 4-16-91: GIH with 3 & 1/8" perf gun at 1 JSPF on spiral phasing. Perforate 8630'-8638', 8', 8 shots, 8676'-8682', 6', 6 shots, 8690'-8704', 14', 14 shots, Totals 28', 28 shots.
- 4-17-91: GIH with conventional tension packer. Set at 8550'.
- 4-18-91: Acidize with 1000 gals 15% acid.
- 4-20-91: Acidize perfs 8630'-8704' w/4000 gals.
- 4-23-91: Perforate with 3-1/8 casing gun at 1 JSPF on spiral phasing with premium deep penetrating DML charges. 8492'-8500' 8' 8 shots 8492'-8500' 8503'-8508' 2, 5 shots 8511'-8525' 14' 14 shots 8557'-8580' 23' 23 shots TOTALS 50' 50 shots Set packer at 8300'.
- 4-24-91: RU to acidize perfs 8492'-8580' with 5000 gals 15% NEFe II HCl acid with premium deep penetrating DML charges.
- 4-25-91: Release packer. GIH with tbg openended with SN on bottom. SN set at  $8675^{\circ}$ .
- 7/1/91: C00H with tbg. GIH with 282 jts 2-3/8" tbg and anchor. Anchor set at 8082' and SN at 8695'. Complete drop from report.