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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-6504	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator		Vacuum Abo Unit
Address of Operator		8. Farm or Lease Name
Phillips Petroleum Company		Vacuum Abo Unit Tract 14
Location of Well		9. Well No.
Room 401, 4001 Penbrook Street, Odessa, Texas 79762		4
UNIT LETTER <u>L</u> , <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM		10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> N.M.P.M.		Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3981' RKB		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-28-79 MI well unit. Pulled tbq and pkr.
- 8-29-79 Perfd 4-1/2" csg w/3-3/8" csg gun w/2 shots per foot, 8338-8348', 10', 20 holes; 8354-8358', 4', 8 holes; 8404-8426', 22', 44 holes; 8438-8441', 3', 6 holes; 8488-8524', 46', 92 holes. Ran 2-3/8" tbq.
- 8-30-79 Treated down tbq through csg perfs 8734-8816' w/2,000 gals 15% HCl w/2 drums Tretolite SP-37. Treated through perfs 8630-8708' w/1,500 gals 15% HCl w/1 drum Tretolite SP-37 with sealers. Treated through perfs 8478-8578' w/3,500 gals 15% HCl, w/2 drums Tretolite SP-37 with sealers. Treated through perfs 8404-8441' w/1,500 gals HCl w/1 drum Tretolite SP-37 with ball sealers. Treated through csg perfs 8297-8358' w/2,000 gals 15% HCl w/1 drum Tretolite SP-37 w/sealers.
- 9-4-79 Set pkr at 8240' on 2-3/8" tbq.
- 9-23-79 Installed pmpg equipment. Tbg set at 8890' and 2" x 1-1/4" x 22' pmp set at 8889'.
- 9-24-79 Pmpd 24 hrs, 132 BO, 31 BW, Mcf 1063, GOR 8056. Single completion in Abo formation through 4-1/2" csg perfs at 8297-8816'. Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W.J. Mueller TITLE Senior Engineering Specialist DATE October 26, 1979

Orig. Signed by John Runyan Geologist

APPROVED BY DATE NOV - 1 1979

CONDITIONS OF APPROVAL, IF ANY: