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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E6504	
7. Unit Agreement Name	
Vacuum Abo Unit	
8. Farm or Lease Name	
Btry 1	
Vacuum Abo Unit Tr. 14	
9. Well No.	
4	
10. Field and Pool, or Wildcat	
Vacuum Abo Reef	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
Phillips Petroleum Company
3. Address of Operator
Room 711, Phillips Bldg., Odessa, Texas 79761
4. Location of Well
UNIT LETTER <u>L</u> , <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3981' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-14-75 - MI & RU Johnson WS unit. Pld rods & tbg. Ram Guns ran correlation log f/TD to 8000'. Perf w/4" csg gun w/2 (0.45") shots/ft from 8297-8309', 8314-24', 8552-78', 8630-38', 8662-66', 8676-82'. Total 66', 132 holes.

4-15-75 - Ran 2-3/8" tbg, pkr & BP w/BP set at 8350' and pkr at 8250'.

4-16-75 - Swbd 4 hrs f/5500' to bottom, rec 33 BO, swbd dry. Runco treated down tbg thru csg perf 8297-8324' w/1000 gals 15% NE acid, flushed w/35 BW. Max press 1200#, min 800#, ISDP-O#. AIR 3 BPM. Swbd 2 hrs, 25 BLW. Flwd 13 hrs, 20/64" ch, 6 BO, 10 BLW, 24 BAW, FTP 500#.

4-17-75 - Moved BP to 8720', pkr to 8500', Swbd 3-1/2 hrs f/6500' to 7500', rec 37 BO. Runco treated down tbg thru csg perf 8552-8708' w/2000 gals NE acid, flushed w/37 BW. Max press 800#, min 300#, ISDP - zero. AIR 4.3 BPM. Swbd 4 hrs, 35 BLW.

4-18-75 - Swbd 9 hrs, 135 BO.

4-19-75 - Swbd 4 hrs, sand line parted.

4-20-75 - SD 24 hrs.

4-21-75 - Pld tbg, pkr, and BP. Ran 2-3/8" tbg, set Sweet packer at 8500', Otis side door npl at 8496'.

(continued on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE 5-7-75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

17. continued—

- 4-22-75 - Swbd & flwd 9 hrs, 137 BO, no water.
- 4-23-75 - Swbd & flwd 9 hrs, 150 BO, no water.
- 4-24-75 - Swbd & flwd 9 hrs, 150 BO, no water.
- 4-25-75 - Swbd & flwd 7 hrs, 110 BO, no water. Jerrell wire line fished bottom choke @ 8471'.
- 4-26-75 - Swbd & flwd 9 hrs, 150 BO, no water.
- 4-27-75 - SD 24 hrs.
- 4-28-75 - Raised pkr to 8380'. Swbd 1 run, started flwg. F/19 hrs, 1/2 ch", 285 BO, no water, FTP 200#. Released WS unit.
- 4-29-75 - F/20 hrs, 20/64" ch, 300 BO, no water, FTP 275#.
- 4-30-75 - F/14 hrs, 20/64" ch, 285 BO, no water FTP 300#.
- 5-1-75 - F/14 hrs, 20/64" ch, 286 BO, no water, GOR 1922/1, FTP 300#. Restored to production from Abo perfr 8297-8816'.

BOP equipment: Series 900, 3000# WP, double w/one set pipe and one set blind rams, manually operated.