

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2073	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
Phillips Petroleum Company

Address of Operator  
4001 Penbrook, Odessa, TX 79762

Location of Well  
UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM  
THE East LINE, SECTION 5 TOWNSHIP 18-S RANGE 35-E NMPM.

7. Unit Agreement Name  
Vacuum Abo Unit

8. Farm or Lease Name Bty. #2  
Vacuum Abo Unit, Tract #

9. Well No.  
5

10. Field and Pool, or Wildcat  
Vacuum Abo Reef

15. Elevation (Show whether DF, RT, GR, etc.)

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
WILL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☒ Perforate additional interval,  
acidize and acid frac.

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/23/87 MI & RU DDU. COOH w/ rods, pump & tbq. Perf. 5-1/2" csg. w/ 4" OD guns @ 2 JSPF on spiral phasing w/ premium DML charges as follows: 8398'-8408', 10', 21 shots; 8411'-8417', 6', 13 shots; 8428'-8434', 6', 13 shots; 8442'-8444', 2', 5 shots; 8448'-8452', 4', 9 shots; 8470'-8478', 8', 17 shots; 8570'-8573', 3', 7 shots; 8579'-8583', 4', 9 shots; 8596'-8598', 2', 5 shots; 8601'-8605', 4', 9 shots; 8611'-8614', 3', 7 shots; 8618'-8620', 2', 5 shots; 8622'-8624', 2', 5 shots; 8626'-8632', 6', 13 shots; 8635'-8640', 5', 11 shots. GIH w/ 2-7/8" workstring, pkr. & RBP. Set RBP @ 8690' & test to 1000#. Set pkr. @ 8500'.

1/24/87 Acidize perfs 8570'-8670' w/ 4500 gal. 15% NeFe HCl w/ 2 gal./1000 gal. CI-23 inhibitor, 1 gal./1000 gal. NE-12 NE agent, & 9 gal./1000 gal. FE-300 N iron sequestrant.

Set pkr. @ 8310'. Acidize perf. 8398'-8478' w/ 3000 gal. 15% NeFe HCl w/ same additives as above. Reset RBP @ 8690' & pkr. @ 8310'. Swab back 11 BO & 13 BW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]  
C. W. J. Mueller

TITLE Engineering Supervisor, Res. DATE 3/7/87

ORIGINAL SIGNED BY JERRY JEXTON  
DISTRICT SUPERVISOR

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE APR 10 1987

3/26/87 Set pkr. @ 8290'. Acid-frac perforations 8398'-8839' w/ 9000 gal. 15% NeFe HCl acid w/ 2 gal./1000 22-23 inhibitor, 1 gal./1000 Ne-2 NE agent, & 9 gal./1000 FE-300N iron sequestrant & 24000 gal. 15% NCL crosslinked acid.

3/28/87 Swabbed 20 oil & 213 acid water.

3/31/87 GIH w/ SN, 15 jts. 2-3/8" tailpipe, anchor & 267 jts. of 2-3/8" tbg. SN set @ 8810'.

4/1/87 Ran 2" X 1-1/4" X 24' pump, 162-5/8", 103-3/4" and 87-7/8" rods.

4/2/87 Pumped 42 B0, 123 BW, & 18 MCFG.

4/3/87 Pumped 68 B0, 72 BW, & 97 MCFG.

4/4/87 Pumped 67 B0, 24 BW, & 98 MCFG.  
Job complete. Dropped from report.

RECEIVED  
APR 9 1987  
OCD  
HCBS OFFICE