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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 14 11 43 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B-2073 |
| 7. Unit Agreement Name - |
| 8. Farm or Lease Name Vacuum Abo Unit Btry 2 |
| 9. Well No. 5 |
| 10. Field and Pool, or Wildcat Vacuum Abo Reef |
| 12. County Lea |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | 7. Unit Agreement Name - |
| 2. Name of Operator Phillips Petroleum Company | 8. Farm or Lease Name Vacuum Abo Unit Btry 2 |
| 3. Address of Operator Room B-2, Phillips Bldg., Odessa, Texas 79760 | 9. Well No. 5 |
| 4. Location of Well UNIT LETTER H 1980 FEET FROM THE north LINE AND 660 FEET FROM east 5 TOWNSHIP T-18-S RANGE R-35-E NMPM. THE east LINE, SECTION 5 TOWNSHIP T-18-S RANGE R-35-E NMPM. | 10. Field and Pool, or Wildcat Vacuum Abo Reef |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3949' DF | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| | | OTHER acidize | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 5-2-68, MI & RU Well Unit servicing unit, Dowell treated Abo perfs 8712-8839' with 4000 gals 28% acid followed by 2000 gals 3% acid and flushed w/46 BO. AIR 6.2 BPM Max press 1800#, min 0 ISIP-0#. Installed pumping equipment and test pumped. On 8-2-68, pumped 24 hours, 11-1/2"-96" SPH with 1-1/4" pump, recovered 181 BO, no water, GOR 913/1, 165 Mcf gas per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Associate Reservoir Engineer DATE August 12, 1966

APPROVED BY John W. Runyan TITLE _____ DATE 12. 1966
CONDITIONS OF APPROVAL, IF ANY: