NO. OF COPIES REC	EIVED	İ	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
			T

SANTA FE	-1	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
U.S.G.S.	_ AUTHORIZATION TO TR	ANSPUKT UIL AND NATURAL (	<b>5</b> A3
OIL			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE Operator	<u> </u>		
•	low Company		
Address Phillips Petro	Tena Company		
Phillips Build	iing - Odessa, Texas		
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain)	
New Well Recompletion	Oil Dry C	Gas To segregate y	mells by tank battery
Charge in Ownership		ensate assignment.	
f change of ownership give name nd address of previous owner			
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including	Formation Kind of Leas	e Lease No.
Vacuum Abo Unit Batter	ry # 5 Vacuum Al	State, Federa	al or Fee State
Location			
Unit Letter;;	Feet From The north	ine and 660 Feet From	The
		NATA A	Tag County
Line of Section 5 T	ownship 185 Range	35E , NMPM,	County
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of C	or Condensate	Address (Give address to which appro	
Texas-New Mexico Pipe	Line Company	Box 1510 - Midland, Address (Give address to which appro	Texas
Name of Authorized Transporter of C	asinghead Gas 📉 or Dry Gas 🗔		
Phillips Petrotem Co	mpany Con Two Bgo	Phillips Building - Is gas actually connected? Wh	Odessa, Texas
If well produces oil or liquids,	Unit Sec. Twp. Rge.		
give location of tanks.	F 4 188 35	<del></del>	
this production is commingled v	with that from any other lease or pool	i, give comminging order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Rest
Designate Type of Complet	ion – (X)	1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	A District Control of the Control of	Top Oil, Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	100 011/ 343 1-4/	
Perforations			Depth Casing Shoe
		ND CEMENTING RECORD	SACKS EMEN
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKSIGEMENT
			- 2
			65
TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be	after recovery of total volume of load oil	l and must be equal to or exceed top allo
OIL WELL	able for this	depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	uji, etc.j
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Castild Ligasing	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
Actual Floa, During 1 est			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Crama Liasoma (anas)	
		OII PATEEDY	ATION COMMISSION
CERTIFICATE OF COMPLIA	NCE		
	d completions of the Oil Consequetion	APPROVED	, 19
Commission bous been complied	d regulations of the Oil Conservation with and that the information give	en	
above is true and complete to	the best of my knowledge and belie	I.   B	
		TITLE	
	<i>→</i> 27°		compliance with RULE 1104.
S la			mable for a newly drilled or deepen
(Si	gnature)	well, this form must be accomp tests taken on the well in acc	revied by a implimition of fue design.
Region Office	Swervisor	- All sections of this form W	pust be filled out completely for allo
	Title)	able on new and recompleted v	Wells.
July 13.	1967	Fill out only Sections I.	II. III, and VI for changes of ownerter or other such change of condition
(Date)		well name or number, or transporter, or other such change of conditions with the such conditions with the such change of	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.