NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE	REQUEST FO	SERVATION COMMISSION OR ALLOWABLE HOBES	
FILE U.S.G.S. LAND OFFICE I RANSPORTER GAS	AUTHORIZATION TO TRAN	SPORT OIL AND NETURA	LI2 55 PH 767
OPERATOR PRORATION OFFICE Generator			
Phillips Petrole	num Company 1g - Odessa, Texas		
Reason(s) for filing (Check proper box) New Well Recompletion		R-3180; R-3	- Effective 2-1-67 181
Change in Ownership If change of ownership give name and address of previous owner	Standard Oil Co. of Texa	s - Vac Edge Unit No	. 5
II. DESCRIPTION OF WELL AND Lease None Vacuum Abe Unit, Tra		e, Including Formation naum Abo Reef	Kind of Lease State, Federal or Fee State
Unit Letter 19	80 Feet From The north Line wnship 188 Range 3 5		From The
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which	approved copy of this form is to be sent)
Texas-New Mexico Pipe Name of Authorized Transporter of Co Phillips Petroleum Co	Ine Company	Phillips Building	approved copy of this form is to be sent)
If well produces oil or liquids, give location of tarks.	Unit Sec. 1wp. 11go.	Is gas actually connected? Tes	NR
If this production is commingled w IV. COMPLETION DATA	ith that from any other lease or pool,		r: er. Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	oil Well Gas Well		F.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Pool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforat.ons			Depth Casing Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLESIZE	CASING & TUBING SIZE		
	EOD ALLOWARIE (Test must be	after recovery of total volume of l	load oil and must be equal to or exceed top allow
V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks	Date of Test	lepth or be for full 24 hours) Producing Method (Flow, pump	o, gas lift, etc.)
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	Cil-Bbls.	Water-Bbls.	Gas-MCF
Actual Fred. During Test			
GAS WELL		Bbls, Condensate/MMCF	Gravity of Condensate
Actual Frod. Test-MCF/D	Length of Test Tubing Pressure	Casing Pressure	Choke Size
Testing Method (pitot, back pr.)			SERVATION COMMISSION
VI. CERTIFICATE OF COMPLI			, 19
I hereby certify that the rules a Commission have been complie above is true and complete to	nd regulations of the Oil Conservatio ed with and that the information give the best of my knowledge and belie	n n f. BY	
E. C. E. C.		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111.	
Region Office Su	Signature) pervisor	All sections of this	form must be filled out completely for allo pleted wells.
(Title) January 30, 1967 (Date)		Fill out Sections I	I, II, III, and VI only for changes of own transporter, or other such change of conditi -104 must be filed for each pool in multi