

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | |
|--|--------------------------|---|------------------|---------------------|-----------------|
| Name of Company Standard Oil Company of Texas, A Division of California Oil Company | | Address 1982 APR 10 PM 2:39 Boxer "S", Marathon, Texas | | | |
| Lease Two Mile Unit | Well No. 5 | Unit Letter H | Section 5 | Township 18S | Range 3E |
| Date Work Performed See below | Pool Vacuum (Abo) | County Lee | | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Moved in wireline and recovered collar stop.
2. Treated perforations with 6000 gallons acid.
3. Stabbed well on production and flowed well for clean-up.
4. Run production tests.

Treatment resulted in greater well capacity thru smaller choke with higher tubing pressure.
Reduced choke size from 1 1/8" to 1 1/4". Increased tubing pressure 200 psi.

| | | |
|----------------------------------|--------------------------|--|
| Witnessed by W. E. Austin | Position Engineer | Company Standard Oil Co. of Texas, A Division of California Oil Company |
|----------------------------------|--------------------------|--|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

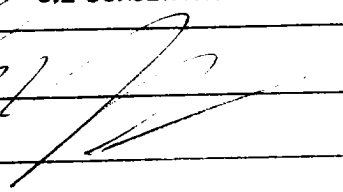
ORIGINAL WELL DATA

| | | | | |
|--|---------------------------|--|--------------------------------------|--------------------------------|
| D F Elev. 3549' | T D 9100' | P B T D 9064' | Producing Interval 8712-8839' | Completion Date 3-20-61 |
| Tubing Diameter 2-3/8" | Tubing Depth 8671' | Oil String Diameter 5/8" | Oil String Depth 9100' | |
| Perforated Interval(s) 8712-8770', 8781-8807', 8811-8839' | | | | |
| Open Hole Interval None | | Producing Formation(s) Abo Reef | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|---------------|--------------------|----------------------|----------------------|--------------------|----------------------------------|
| Before Workover | 3-3-62 | 133 | 126.2 | 0 | 949 | Tubing Press. 200 psi |
| After Workover | 4-3-62 | 105 | 101.3 | 1 | 964 | Tubing Press. 400 psi |

I hereby certify that the information given above is true and complete to the best of my knowledge.

| | | | |
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| OIL CONSERVATION COMMISSION | | Name J. L. Rowland | |
| Approved by  | | Position District Engineer | |
| Date | | Company Standard Oil Company of Texas, A Division of California Oil Company | |