## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLSHOBBS OFFICE OCC

of Compan	NY STATE	011 Campus	y of Th	mes,	Addres			APR 10		C + 33	
Divioio:	of Califo	mais Oil Oc	antenda.				, Moneh	126, 74M			<del></del>
e			Well No	o. Unit	Letter	Section	Township		Rang	<b>733</b>	
The !	Man Unit	<u> </u>			H		ounty				
Work Perfe	ormed	Pool	Vaccom	(Abo)			Les	<u> </u>			
		THI	IS IS A RE	PORT OF:	(Check	appropriat					
Beginning	Drilling Operat	ions	Casing T	est and Ce	ment Job		Other (Ex	plain):			
-	<b>5</b> .		Remedial	Work							
Plugging	- f - de des s	, nature and quan	rity of mate	erials used	, and res	ults obtai	ned.				
, Ama y	robation '	production tests. in greater from 18/64			Maria C		choke Wi	th highe a 260 pe	er tai	bing ye	nomer•
nessed by	l. H. Austi	in FILL IN		sition FOR REM		WORK R		of Calt	OEX C		ease,
nessed by	I. II. Austi	FILL IN		FOR REM ORIGINAL	EDIAL	WORK R	Divides EPORTS ON	of Calif	Power!	a 0.8. C	Date
nessed by		FILL IN		FOR REM ORIGINAL PBTD	EDIAL L WELL	WORK R	Producing	LY Interval	Power!		
Elev.	<b>*9</b>	FILL IN	BELOW	FOR REM ORIGINAL PBTD	EDIAL L WELL	DATA	Producing	of Calif	ring De	Completion	
	p <b>h9</b> T	FILL IN	BELOW	FOR REM ORIGINAL PBTD	EDIAL L WELL	DATA	Producing	of Calif	ring De	Completion	
Elev.	ter 2-3/8* erval(s)	Tubing Dep	BELOW	FOR REM ORIGINAL PBTD	EDIAL L WELL	DATA	Producing	of Calif	ring De	Completion	
Elev.	ter 2-3/8* erval(s) 2-8770*, 87	Tubing Dep	H BELOW	FOR REM ORIGINAL PBTD	EDIAL L WELL Oil Str	DATA	Producing 872	of Calif	ring De	Completion	
Elev.	ter 2-3/8* erval(s) erval	Tubing Dep	BELOW	FOR REM ORIGINAL PBTD	EDIAL L WELL Oil Str	ring Diamo	Producing 872	of Calif	ring De	Completion	
Elev.	ter 2-3/8* erval(s) 2-8770*, 87	Tubing Dep	BELOW 8651	FOR REM ORIGINAL PBTD	Oil Str	ring Diame	Producing From Street S	of Calif	ring De	Completion 3-80-6	7
Elev.  Ding Diamer  forated Int  Fra  en Hole Int	ter  3-3/8" erval(s) erval Bone	Tubing Dep	BELOW  8631	FOR REM ORIGINAL PBTD 90 RESULTS Gas Prod	Production	cing Form	Producing Producing Producing Producing Producing Producing	Interval Oil St	ring Do	Completion 3-80-6 epth	ell Poten
Elev.	ter 2-3/8* erval(s) erval	Tubing Dep	BELOW  8631	FOR REM ORIGINAL PBTD 90	Production	cing Form	Producing System ation(s)	Interval Oil St	ring Do	Completion 3-80-6 epth	7
Felev.  Sing Diametroping Diame	ter 3-3/8" erval(s) erval Bone	Tubing Dep  Oil Procents Proce	BELOW  8651  6611-68	PBTD  SESULTS  Gas Proc MCF	Production PD	cing Form	Producing Producing Producing Producing Producing Producing	Interval Oil St	ring Do	Completion 3-80-6 epth	ell Poten
Felev.  Sping Diametric Spine Forated Interpretation From Hole Interpre	ter 3-3/8" erval(s) erval Bone	Tubing Dep	BELOW  8651  6611-68	FOR REM ORIGINAL PBTD 90 RESULTS Gas Prod	Production PD	cing Form	Producing Producing Producing Producing Producing Producing	Interval Oil Se	R et/Bbl	Completion 3-80-6 epth	ell Poten
Felev.  Sing Diametroping Diame	ter 3-3/8" erval(s) erval Bone	Tubing Dep  Oil Procents Proce	BELOW  Sth  3651.  Gentlement of the control of the	PBTD  SESULTS  Gas Proc MCF	Production PD	cing Form	Producing 8712  Producing 8712  eter 92  ation(s) 6 Perf 92  Production 8 P D	Interval Oil St	R et/Bbl	Completion 3-40-6 epth	eil Poten CFPD
F Elev.  Soing Diamer  Forated Int  France Hole Int  Test  Before  Orkover  After	Date of Test  3-3-68	Tubing Dep  Oil Prod BP	BELOW  8651	PBTD 90 RESULTS Gas Proc. MCF	Produ OF WOF	cing Form	Producing Producing Producing Producing Producing Producing	Interval Oil St  Cubic fee	R et/Bbl	Completion 3-40-6 epth	eil Poten CFPD
F Elev.  Soing Diamer  Forated Int  France Hole Int  Test  Before  Orkover  After	Date of Test  3-3-68	FILL IN  D  Sacot  Tubing Dep  Oil Prod BP	BELOW  8651	PBTD 90 RESULTS Gas Proc. MCF	Produ OF WOF	cing Form  RKOVER  Water  ereby cert the best o	Producing Producing  Producing  Producing  Producing  Attion(s)  Production BPD  If that the if my knowled	Interval Oil St  Cubic fee	R et/Bbl	Completion 3-40-6 epth	ell Poten FPD
F Elev.  Soing Diamer  Forated Int  Fig.  Test Before  Forkover  After  Forkover	Date of Test  3-3-68	FILL IN  D  Sacot  Tubing Dep  Oil Prod BP	BELOW  8651	PBTD 90 RESULTS Gas Proc. MCF	Production PD	cing Form  RKOVER  Water  ereby cert the best o	Producing Producing STA  ation(s) Production BPD  ify that the i	Interval Oil St  Cubic fee	R et/Bbl	Completion 3-40-6 epth	ell Poten FPD
Felev.  Sping Diametric Sping	Date of Test  3-3-68	FILL IN  D  Sacot  Tubing Dep  Oil Prod BP	BELOW  8651	PBTD 90 RESULTS Gas Proc. MCF	Produ  Of WOF  duction PD  I he to to	cing Form RKOVER Water ereby cert the best o	Producing Producing STI  ation(s) Production BPD  ify that the if f my knowled	GO Cubic fee	R et/Bbl	Completion 3-40-6 epth	eil Poten CFPD