

Standard Oil Company of Texas

Well No. 5		Unit Loc. E	Section 10 N	Range 35 E
Vac Edge Unit		County Lea		
Well Depth 3-11-61	Pool Vacuum (AbO)			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Logging Drilling Operations
☐ Plugging
☒ Casing Test and Cement Job
☐ Remedial Work
☐ Other (Explain):

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled 7 7/8" hole to 9100'. Cmt 5", 15.5 and 17", J-55, new csg @ 9100' w/375 sxs 40% Diacel Incor, w/o.4% LML and 3% Diacel A and 200 sxs incor. neat. ran temp survey and found top cmt @ 3266 on inside of 5/8" csg. WOC 24 hrs and tested - w/1500 PSI- OK. ran 2" tbg w/pkr and displaced hole w/cst. Set bkr @ 6660 leaving oil in annulus above pkr. Perf thru the 6712-70, 6781-8007, and 6811-59 w/2 3/8" sxs. well potentialed for 202 HD, no water, TP 260, 10/oh. chole on 5-20-61.

ILLEGIBLE

Witnessed by Wayne Lunson	Position Engineer	Company A Division of California Oil Co. Standard Oil Company of Texas
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

DF Elev.	T D	PRTH	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>[Signature]</i>	Name C. F. Dwyer
Title <i>[Signature]</i>	Position District Engineer
Date <i>[Signature]</i>	Company Standard Oil Company of Texas A Division of California Oil Company