

NEW MEXICO OIL CONSERVATION COMMISSION #5 Vac indge Santa Fc, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission, Submit in OUINTUPLICATE,

If State Land submit 6 Copies

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o. 4, from.	······································		••••••	to			feet	
					CASING RECO	RD		
SIZE	WEIG PER I	GHT FOOT	NEW OI USED	R AMOUNT	KIND OF	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
81ZE	WEI PER I	GHT FOOT		AMOUNT 304	KIND OF SHOE	CUT AND	PERFORATIONS	Surface Pipe
3 3/8° 8 5/6°	145	POOT	New New	304 3276	KIND OF SHOE	CUT AND PULLED FROM	•	Surface Pipe
	PER	POOT	NON	AMOUNT 304	KIND OF SHOE	CUT AND PULLED FROM	671 2-70	Surface Pipe Intermediace
3 3/8* 8 5/6*	145	POOT	New New	304 3276	KIND OF SHOE	CUT AND PULLED FROM	•	Surface Pipe Intermediace
3 3/8* 8 5/6*	145	POOT	New New	30is 3276 9100	KIND OF SHOE	CUT AND PULLED FROM	671 2-70	Surface Pipe Intermediace
3 3/8* 8 5/6*	145	2 17 W	New New	30is 3276 9100	Float Float Float	CUT AND PULLED FROM	671 2-70	Surface Pipe Intermediace
3 3/8** 6 5/6* 5 1/2** SIZE OF HOLE	SIZE OF CASING	22: 17	New Hey	MUDDING NO. SACES OF CEMENT	Float	CUT AND PULLED FROM	6712-70 6712-70 9701-8607 & 63	Surface Pipe Interactiate String 11-39 AMOUNT OF MUD USED
3 3/8** 6 5/6* 5 1/2** SIZE OF HOLE	SIZE OF CASING	2: 17	New Hey	MUDDING NO. SACKS OF CEMENT	Float Float Float Float Float Float Float Float Float	CUT AND PULLED FROM	6712-70 6712-70 9701-8607 & 63	Surface Pipe Interactiate String IL-39 AMOUNT OF MUD USED

RECORD OF DRILL-STEM AND SPECIAL TESTS

TOOLS USED

Put to Producing J=20-61 19. Put to									feet to	
Put to Producting 1-20-61 19 19 19 19 19 19 19 19	Cable to	ois wer	, used Home				iu nom		leet to	Ice t .
OH. WELL: The production during the first 24 hours was as the second of	Due so D		_	3-90-61		JIION				
Was cit;			_		•		,			
Gravity Log Log Aff CAS WELL: The production during the first 24 hours was. M.G.F. phos. bearth of liquid Hydrocarbon. Shut in Pressur. Iba. Length of Time Shut in. Freeze Southeastern New Maxico T. Anhy 1576 (+2369) T. Devoisian. T. O. O. Alamo. Northwestern New Maxico T. Anhy 1576 (+2369) T. Devoisian. T. Kirland-Fruidand. T. Sait. T. Shirrian. T. Kirland-Fruidand. B. Sait. T. Shirrian. T. Farmington. T. Permington. T. T. Guere. 3906 (+59) T. Elicoburger. T. Mendere. T. Dadots. T.	OIL WI									
CAS WELL: The production during the first 24 hours was beautiful to be beautiful to						••	.% water;	and	% wa	as sediment. A.P.I.
Length of Time Shar in. PLEASE INDICATE BELGOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Northwestern New Mexico Northwestern New Mexico T. Anhy 1576 (+2369) T. Devosian T. Ojo Alamo. T. Sat. T. Shirrian T. Kirlande Freitland. B. Sat. T. Monospa T. Parminggon. T. Yate: 2925 (+2.1.0) T. Simpson. T. Yate: 3127 (+778) T. McKee. T. Queen. 3906 (+59) T. Bleeburger. T. Growth T. Mancie. T. Growth T. San Andre . T. Growth T. Dators. T. Growth T. Dators. T. Growth T. T. T. Monofron. T. Golforta. (196 (-2231) T.			Gravity		1					
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Medico	GAS WI	ELL:	The production	n during the first 24	hours was	1	M.C.F. plu	15		barrels of
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico T. Ariby. 1576-(+23d9) T. Devonian. T. C) to Alamo T. Sait. T. Silurian. T. Kirtand-Fruitland. E. Sait. T. Montoya. T. Farmington. T. Yatte. 3925 (+1.40) T. Simpson. T. Firtured Cliff. T. Yatte. 3925 (+1.40) T. Simpson. T. Firtured Cliff. T. Priver. 31d7 (+778) T. McKe. T. Monder. T. Quern. 3906 (+59) T. Elienburger. T. Point Lockotu. T. Grayburg. 11d8 (+223) T. Gr. Wath. T. Manco. T. Gardeng. 11d8 (+223) T. Gr. Wath. T. Manco. T. San Andret. 11f5 (-10) T. Granic. T. Dakota. T. Glorieta. 1196 (+2231) T. T. T. T. Morrison. T. Drinkard. T. T. T. T. T. T. T. T. Tubb. T. T. T. T. T. T. Abo. 1290 (+1)25) T. T. T. T. T. Min. T. T. T. T. T. FORMATION RECORD To Talchanes. T. T. T. T. T. FORMATION RECORD To Talchanes. T.			liquid Hydroca	arbon. Shut in Pressu	rclbs.					
Southeastern New Mexico	Length	of Time	e Shut in							
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FORMATION RECORD To Thickness in Feet Formation From To Thickness in Feet Formation O 2400 2400 2400 Red beas and Amagdrive 2400 3200 1000 Line, colonite, scale a Amagdrive 2400 5700 1500 Line, colonite, scale a Amagdrive 2500 9100 2600 Lines some shale. NOTE: Abo rest is pay zone and extends from 5501 to 5600 ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. Company or Operator Address Address Value S, Molia kolumn, 100, 100, 100, 100, 100, 100, 100, 10			_		Т		••••••	Т.		
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