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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Donahans, Texas
(Place)

March 21, 1961
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Standard Oil Company of Texas, Vac 25, Unit, Well No. 5, in SE 1/4, NE 1/4,
A Division of California Oil Company (Lease)
H, Sec. 5, T. 18 S., R. 35 E., NMPM., vacuum (200) Pool

Lea

County. Date Spudded 2-2-61

Date Drilling Completed 3-13-61

Please indicate location:

Elevation 3949 ft Total Depth 9100 PBD 3064

Top Oil/Gas Pay 8361 Name of Prod. Form. ABC

PRODUCING INTERVAL -

Perforations 8712-76, 8781-8807, 8811-39

Open Hole - Depth Casing Shoe 9100 Depth Tubing 8651

OIL WELL TEST -

Natural Prod. Test: 202 bbls. oil, 0 bbls water in 24 hrs, - min. Choke Size 18/64

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Press. Tubing Press. Date first new oil run to tanks

Oil Transporter

Gas Transporter

Remarks: Temperature survey run after setting 5 1/2" casing, showed top of cement at 3266.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved March 21, 1961

Standard Oil Company of Texas

(Company or Operator)

OIL CONSERVATION COMMISSION

By: C. F. Dwyer (Signature) C. F. Dwyer

By:

Title: District Engineer

Send Communications regarding well to:

Title:

Name: Standard Oil Company of Texas

Drawer "B", Donahans, Texas