1		- 7	Form C-103 (Revised 3-55)
NEW MEXICO OIL CONSE	· · -		· · · · ·
MISCELLANEOUS R			***
(Submit to appropriate District Offic			
COMPANY Standard Oil Co. of Texas		N 20 AN	2 . 55
(Add	lress)		,
LEASE State 3-5 WELL NO.			188 R 35
DATE WORK PERFORMED 1-16-60	POOL Va	cum Field	
· · · · · · · · · · · · · · · · · · ·			
This is a Report of: (Check appropriate)	block) Res	sults of Tes	t of Casing Shut-off
Beginning Drilling Operations	Remedial Work		
T Plugging	Oth	er	
Detailed account of work done, nature and	d quantity of mate	rials used	and results obtained.
Spotted 25 max Reg. cement approx 31-3350)			
Shot 52" 14 # Csg. @ 2786' and 2746'			
Pulled 2752' 52" 14 # Casing overall			
2500-2700 at shot points 1500-1700 T/Salt 425-350 Bottom surface pipe 75-0 At surface		MAY 1, 1970, STANDARD O! COMPANY OF T.XAS IS CHANG- ING ITS OPERATING NAME TO CHEVRON OIL COMPANY.	
Verbal approval received from Mr. Eric Eng	precht January 12	, 1960.	
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY	· · · · · · · · · · · · · · · · · · ·	<u></u>
Original Well Data:			
DF Elev. TD PBD	Prod. Int	Compl Date	
Tbng. Dia Tbng Depth C)il String Dia	Oil St	ring Depth
Perf Interval (s)			
Open Hole Interval Produc	ing Formation (s))	
RESULTS OF WORKOVER:		BEFORE	AFTER
RESULTS OF WORKOVER: Date of Test		BEFORE	AFTER
Date of Test		BEFORE	AFTER
Date of Test Oil Production, bbls. per day		BEFORE	AFTER
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day		BEFORE	AFTER
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day		BEFORE	AFTER
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl.		BEFORE	AFTER
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day		BEFORE	AFTER
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl.			AFTER
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	I hereby certify above is true a	(Con y that the in	mpany) formation given
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION	I hereby certify above is true a my knowledge.	(Con y that the in	mpany) formation given
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	I hereby certify above is true a my knowledge. Name	(Con y that the in	mpany) formation given to the best of C.F.Bwyer
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION Name	I hereby certify above is true a my knowledge. Name	(Con that the ir nd complete Duffer arict fairing	mpany) formation given to the best of C.F.Byyer