

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-03068

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2073	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐	GAS WELL ☐	OTHER- Water Injection
Name of Operator Phillips Oil Company		
Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762		
Location of Well UNIT LETTER <u>G</u> <u>2080</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>5</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM.		

7. Unit Agreement Name Vacuum Abo Unit
8. Farm or Lease Name Vacuum Abo Unit
9. Well No. Btry <u>4</u> , Tr <u>13</u> <u>7</u>
10. Field and Pool, or Whdcat Vacuum Abo Reef
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3965' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:	
REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	
OTHER ☐	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 4-16-84: 8948'PTD Installed BOP.
- 4-17-84: COOH w/2-3/8" tbg and Baker Loc-Set pkr. Tst'd 2-7/8" work tbg to 6000#. WIH w/Elder 5-1/2" retrievomatic pkr, set @ 8495'.
- 4-18-84: Spotted 1000 gals 20% HCL w/2 gals Inhibitor, 6 gals iron sequestering agent, 1 gal NE agent @ 8781' across perms 8576' - 8774'. Pmpd 8000 gals X-Linked acid (20%) containing 15# breaker, 2 gals inhibitor, 6 gals iron sequestering agent and 1 gal NE agent per 1000 gals, Pmpd 1000 gals X-Linked acid (20%) w/additives. Dropped 45 BS. Pmpd 8000 gals X-Linked acid. Flushed w/65 bbls 2% KCL wtr.
- 4-19 thru 4-23-84: Flwd 2 hrs, swbd 6 hrs, rec 95 BW. WIH w/2-3/8" tbg, 5-1/2" Baker Model R pkr w/On-Off tool, set pkr at 8520'. Removed BOP and installed wellhead. Injected 14 hrs, no gauge.
- 4-24-84: Injected 168 BW at zero pressure for 24 hrs.
- 4-25-84: Injected water 24 hrs - no gauge.

SEE REVERSE SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller

TITLE Sr. Engineering Specialist

DATE May 2, 1984

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

DATE

MAY 7 1984

4-26-84: Injected water 24 hrs at 452 BWP.
 4-27-84: Injected 415 lbs at 110# max. press.
 4-28-84: Injected 24 hrs at rate of 354 BW at 110#.
 4-29-84: Injected 24 hrs, no test.
 4-30-84: Injected at rate of 395 BWP in 24 hrs @ 110# max pressure down
 2-3/8" tbg into 5-1/2" csg perfs 8576'-8774'.

ROBERTS OFFICE
 MAY 4 1984