

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-03069

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2073	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Water injection
Name of Operator Phillips Oil Company		
Address of Operator Room 401, 4001 Penbrook St., Odessa, TX 79762		
Location of Well UNIT LETTER <u>G</u> <u>2080</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM.		

7. Unit Agreement Name Vacuum Abo Unit
8. Farm or Lease Name Vacuum Abo Unit
9. Well No. Btry 2, 13 7
10. Field and Pool, or WH/col Vacuum Abo Reef
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3965' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to water injection

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-19-83: RU Expert WSU. COOH w/rods & pump. Installed BOP WIH w/Baker nickle plated A-3 Loc-Set pkr & on-off tool w/1.78" Baker "R" profile. Ran 2-3/8" tbg, set pkr @ 8520'.
- 12-20-83: Loaded tbg & csg w/180 bbls prod. wtr. Tst'd tbg to 2000#. Circ out prod. wtr w/210 bbls inhibited brine.
- 12-21-83: Prep to hook up wellhead. Fished & caught plug.
- 12-22 thru 12-30-83: Hooked up wellhead. Injection line frozen -- dwn.
- 12-31-83: Started injection dwn 2-3/8" plastic coated tbg thru 5-1/2" csg perfs from 8576'-8774' @ rate of 288 BWPD @ zero pressure.

30P Equip: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams, (manually operated)

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] W. J. Mueller TITLE Senior Engineering Specialist DATE January 6, 1984

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

JAN 12 1984

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: