

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B2073

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Vacuum Abo Unit
Name of Operator Phillips Oil Company	8. Farm or Lease Name Vacuum Abo Unit, Tr. 1, Btry 2
Address of Operator Room 401, 4001 Penbrook St., Odessa, TX 79762	9. Well No. 7
Location of Well UNIT LETTER G 2080 FEET FROM THE North LINE AND 1980 FEET FROM East LINE, SECTION 5 TOWNSHIP 18-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3965 RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert well to water injection per NMOC Order R-3181-B	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

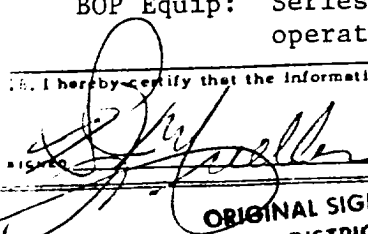
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recommended procedures to convert to water injection are:

- 1) MI & RU DDU. Pull rods and pump. Install BOP. COOH w/down hole equipment.
- 2) GIH w/Baker "A-3" Loc-set packer and on-off tool w/ 1.78" Baker "R" profile, 7325' of 2 3/8", 4.7#, J-55, 1170' of 2 3/8", 4.7#, N-80, & 1 jt. of 2 3/8", 4.7#, L-80 plastic coated tubing. Set packer @ \pm 8525'.
- 3) Set profile plug. Disconnect tubing from packer assembly, and load hole w/produced water.
- 4) Reconnect tubing to packer assembly and test tubing to 2000 psi.
- 5) Disconnect tubing from packer assembly and circ. annulus w/inhibited brine.
- 6) Reconnect tubing to packer assembly and re-test tubing to 2000 psi. Set tubing in 2000# tension.
- 7) Retrieve profile plug.
- 8) Move out DDU. Existing flowline to be used as temporary injection line. Clean and flush flowline prior to putting well on injection.

BOP Equip: Series 900, 3000# WP, double w/1 set pipe rams, 1 set blind rams, manually operated

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  W.J. Mueller	TITLE Senior Engineering Specialist	DATE 12-12-83
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR		
APPROVED BY	TITLE	DATE DEC 15 1983

RECEIVED
DEC 14 1983
O.C.D.
HOLDS ON