

NEW MEXICO OIL CONSERVATION COMMISSION

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B2073 |
| 7. Unit Agreement Name Vacuum Abo Unit |
| 8. Farm or Lease Name Btry. #2 Vac. Abo Unit, Tract 13 |
| 9. Well No. 7 |
| 10. Field and Pool, or Wildcat Vacuum Abo Reef |
| 12. County Lea |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

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|---|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- |
| 2. Name of Operator Phillips Petroleum Company |
| 3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761 |
| 4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>5</u> TOWNSHIP <u>T-18-S</u> RANGE <u>R-35-E</u> N.M.P.M. |
| 15. Elevation (Show whether DF, RT, CR, etc.) 3965' RKB |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-17-74: MI & RU Johnson WS unit. Pulled rods and tbg. Ran 2-3/8" tbg with Baker Model R pkr. Set pkr @8472'.
- 11-18-74: Howco treated down tbg through perfs 8576-8774' with 12,000 gals gelled 20% CRA acid in 4 equal stages with additives. Flushed with 48 BW. Max press 3800#, min 2000#, ISDP 1700#, 5-min SIP 800#, 10-min SIP zero. Avg inj rate 6 BPM. Swbd 6 hrs, from 7400', rec 48 BLW.
- 11-19-74: Swbd 8-1/2 hrs, 82 BAW, from 7000'.
- 11-20-74: Pulled tbg and pkr. Set 2-3/8" tbg OE @8550', anchor catcher on bottom.
- 11-21-74: Set 2" x 1-1/4" x 20' pump @8550'.
- 11-22-74: Pmpd 24 hrs, 50 BO, 100 BSW.
- 11-23-74: Pmpd 24 hrs, 54 BO, 89 BSW, GOR 1166/1, from perfs 8576-8774'. Restored to production status.

BOP program and equipment: Series 900, 3000# WP, double one set pipe and one set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE December 2, 1974

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 15 1974

OIL CONSERVATION COMM.
HOBBS, N. M.