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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office per Circular No. 1106)

Name of Company Standard Oil Company of Texas, A Division of California Oil Company		Address Brewer "S", Houston, Texas				
Lease Van Edge Unit	Well No. 7	Unit Letter 6	Section 5	Township 18 South	Range 35 East	
Date Work Performed July 1, 1963	Pool Vacuum (Abe Reef)			County Lee		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 **Acidizing.
Installed Pumping Unit.**

Detailed account of work done, nature and quantity of materials used, and results obtained.

- Moved in, rigged up pulling unit.
- Killed well with 20 barrels oil. Removed tree and installed blow-out preventer equipment. Packed production tubing and packer.
- Perforated intervals 8576-94 with one jet per foot and one shot at 8608, 09, 10, 11, 13, 14, 15, 16, 26 and 8629'.
- Run retrievable bridge plug and packer on tubing. Set bridge plug at 8635'.
- Set packer at 8907 with tail pipe at 8542'.
- Acidized with 2,000 gallons 15 percent acid and 10,000 gallons retarded 15% acid, using ball sealers.
- Opened well for flow-back. Flowed 2 hours and died. Packed packer and bridge plug.
- Run production tubing. Shook well off. Released pulling unit. Flowed for clean-up.
- Conducted production tests.
- Installed pumping unit.

Witnessed by C. A. Platt	Position Engineer	Company Standard Oil Company of Texas, A Division of California Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3992' C.L.	T D 8975'	P B T D 8948'	Producing Interval 8976-8774	Completion Date April 24, 1961
Tubing Diameter 2-3/8"	Tubing Depth 8954'	Oil String Diameter 5/8"	Oil String Depth 8971'	

Perforated Interval(s)
8576-94, 8608-29, 8633-46, 8699-64, 8872-84, 8872-8712, 8761-74, 8744-47

Open Hole Interval
None

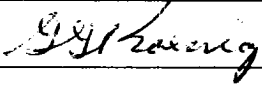
Producing Formation(s)
Abe Reef

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	June 6, 1963	111	72.2	1	651	16/8 Choke 50 psi - 27
After Workover	October 22, 1963	129	63.7	9	494	On Pump

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name G. E. Koenig
Title	Position Lead Engineer
Date	Company Standard Oil Company of Texas, A Division of California Oil Company