

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office **Oct 26 1 30 PM '63** per C.M. 1106)

Name of Company **Standard Oil Company of Texas,
A Division of California Oil Company** Address **Brewer "S", Houston, Texas**

Lease **Van Edge Unit** Well No. **7** Unit Letter **6** Section **5** Township **18 South** Range **35 East**

Date Work Performed **July 1, 1963** Pool **Vanum (Abe Reef)** County **Lee**

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations Casing Test and Cement Job Other (Explain): **Acidizing. Installed Pumping Unit.**
 Plugging Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- Moved in, rigged up pulling unit.
- Killed well with 20 barrels oil. Removed tree and installed blow-out preventer equipment. Packed production tubing and packer.
- Perforated intervals 8576-9A with one jet per foot and one shot at 8608, 09, 10, 11, 13, 14, 15, 16, 26 and 8629'.
- Run retrievable bridge plug and packer on tubing. Set bridge plug at 8633'.
- Set packer at 8907 with tail pipe at 8542'.
- Acidized with 2,000 gallons 15 percent acid and 10,000 gallons retarded 15% acid, using ball sealers.
- Opened well for flow-back. Flowed 2 hours and died. Packed packer and bridge plug.
- Run production tubing. Stubbed well off. Released pulling unit. Flowed for clean-up.
- Conducted production tests.
- Installed pumping unit.

Witnessed by **C. A. Platt** Position **Engineer** Company **Standard Oil Company of Texas,
A Division of California Oil Company**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. **3992' G.L.** T D **8975'** P B T D **8948'** Producing Interval **8576-8774** Completion Date **April 24, 1961**

Tubing Diameter **2-3/8"** Tubing Depth **8534'** Oil String Diameter **5/8"** Oil String Depth **8971'**

Perforated Interval(s) **8576-9A, 8608-09, 8633-46, 8633-64, 8672-84, 8672-8712, 8761-74, 8744-47**

Open Hole Interval **None** Producing Formation(s) **Abe Reef**

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	June 6, 1963	111	72.2	1	631	15/8" choke 50 psi - 27
After Workover	October 22, 1963	129	63.7	9	494	On Pump

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by **[Signature]** Name **G. G. Koenig**

Title **Lead Engineer** Position **Lead Engineer**

Date **[Blank]** Company **Standard Oil Company of Texas,
A Division of California Oil Company**