

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Monahans, Texas
(Place)

June 26, 1963
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Standard Oil Company of Texas, A

Division of California Oil Company Vac Edge Unit Well No. 7 in 6
(Company or Operator) (Lease) (Unit)
SW 1/4 NE 1/4 of Sec. 5, T. 18N, R. 35E, NMPM., Vacuum (Abe Reef) Pool
(40-acre Subdivision)
Lee County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Move in, rig up pulling unit.
2. Kill well, removed tree and install blowout preventer equipment.
3. Perforate selected intervals 8576-94 and 8608-29 with one jet per foot.
4. Set bridge plug at approximately 8630 feet, test same to 1000 psi pressure.
5. Run and set packer at approximately 8500 feet.
6. Acidize with 18,000 gallons acid using ball sealers.
7. Open well for flow-back. Pull tubing, packer and bridge plug when well dies.
8. Run production tubing and packer. Sub well. Release pulling unit.
9. Place well on production. Conduct production tests.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

Standard Oil Company of Texas,
A Division of California Oil Company
Company of Operator

By..... J. L. Rowland

Position..... District Engineer

Send Communications regarding well to:

Standard Oil Company of Texas,
A Division of California Oil Company
Name.....

Address..... Drawer "E", Monahans, Texas