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## NEW MEXICO OIL CONSERVATION ( OM MISSION Santa Fe, New Mexico

(Form C-104) Ravised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALEXWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  Standard Oil Company of Texas, A Division of Vas Use Use Use Company of Texas, A Division of Vas Use Use Company of Texas, A Division of Vas Use Use Company of Texas, A Division of Vas Use Use Company of Texas, A Division of Vas Use Use Company of Texas, A Division of Vas Use Use Company of Texas, A Division of Vas Use Company of Texas, A Division o
Company or Operator) California Oil Company (Lease)   Company or Operator) California Oil Company (Lease)   County Later
G Sec. 5. T. 18S R. 35E NMPM, Vacuum (Abo) Pxi  Lies County. Date Spudded. 3-11=61. Date Drilling Completed. 4-12-61  Elevation 3952 G. L. Total Depth 8975 PBTD 8948  Top 01/Gas Pay 8311 Name of Prod. Form. Abe  PRODUCING INTERVAL -  Perforations 8638-16. 8659-61. 8672-81. 8692-8712, 8761-71. 87111-87117  E F G H Open Hole Casing Shoe 9871 Tubing 8580  OIL WELL TEST -  Natural Prod. Test: bbls.oil, bbls.water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke 211/61.  Tubing Casing and Gementing Record  Sirr Fret Sax  13 3/8 297 350  8 5/8 3233 1200  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 Gals mud acid  5 1/2 8971 529  Fress PKR Press 100 oil run to tanks 1-21-61  Date first new 1-12-61  Bato Drilling Completed 14-12-61
Please indicate location:    D
Please indicate location:  Top Oil/Gas Pay 8311 Name of Prod. Form. Abe  PRODUCING INTERVAL -  Perforations 8638-16, 8659-61, 8672-81, 8692-8712, 8761-74, 87144-8747  Depth Casing Shoe 9671 Tubing 8580  OIL WELL TEST -  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 115bbls.oil, 5 bbls/water in 24 hrs, 0 min. Size 21/64  Tubing Casing and Camanting Record  Size Feet Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing: MCF/Day; Hours flowed  Choke S
Top Oil/Gas Pay 8311 Name of Prod. Form. Abe  PRODUCING INTERVAL -  Perforations 8638-146, 8659-61, 8672-81, 8692-8712, 8761-71, 87111-87117  Depth 6271 Depth 7ubing 8580  OIL WELL TEST - Choke  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke 211/61, acid of Choke 211/61, acid of Choke 211/61, acid of Choke Size  Tubing Casing and Committing Record  Sur Fert Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size  Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and said 500 gals x M 38 Acid  Casing Tubing Date first new Press. PKR Press. 100 oil run to tanks 1-21-61
PRODUCING INTERVAL -  Perforations 8638-li6, 8659-6li, 8672-8li, 8692-8712, 8761-7li, 87141-8747  Depth
Depth Casing Shoe 9671 Tubing 8580  Open Hole Casing Shoe 9671 Tubing 8580  OIL WELL TEST - Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke acid load oil used): 115 bbls.oil, bbls water in 24 hrs, 0 min. Size  OAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Tubing Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Open Hole Casing Shoe 9671 Tubing B580  Ohoke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Choke Size MCF/Day; Hours flowed Choke Size  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Ochoke Size Method of Testing:  Ochoke Size Method of Testing:  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Ochoke Size Method of Testing:  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Ochoke Size Method of Testing:  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Ochoke Size Method of Testing:  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Ochoke Size Method of Testi
Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used):  115 bbls,oil, bbls,water in 24 hrs, 0 min. Size  GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size  Method of Testing:  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size  Method of Testing:  Choke Size  McF/Day; Hours flowed  Choke Size  Choke Size  Choke Size  McF/Day; Hours flowed  Choke Size  Choke Size  McF/Day; Hours flowed  Choke Size  Choke Size  McF/Day; Hours flowed  Choke Size  Choke Size  Choke Size  McF/Day; Hours flowed  Choke Size  Choke Size  McF/Day; Hours flowed  Choke Size  Choke Size  Choke Size  McF/Day; Hours flowed  Choke Size  Choke Size  Date first new  Press. PKR Press. 100 oil run to tanks
L K J I  Natural Prod. Test:
Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke 211/64    Doad oil used): 115/bbls.oil, bbls/water in 21 hrs, 0 min. Size   Choke 211/64
M N O P  load oil used): 116bbls,oil, 5 bbls/water in 24 hrs, 0 min. Size 24/64  GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Tubing Casing and Comenting Record Method of Testing (pitot, back pressure, etc.):  Size Feet Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 Gals mud acid 6000 gals x M 38 Acid  5 1/2* 8971 529  Casing PKR Press. 100 oil run to tanks
Choke Size    Comparison of the content of the cont
2080 FNI. 2 980 FNI. 2 980 FNI. 2 980 FNI. 3 980 FNI. 3 980 Free Size  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 Gals mud acid 6000 gals x M 38 Acid  5 1/2* 8971 529  Casing Tubing Date first new Press. PKR Press. 100 oil run to tanks
Tubing Casing and Comenting Record  Sire Feet Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 Gals mud acid 5000 gals x M 38 Acid  5 1/2* 8971 529  Casing PKR Press. 100 oil run to tanks
Size Feet Sax  Test After Acid or Fracture Treatment:    Method of Testing (pitot, back pressure, etc.):   McF/Day; Hours flowed
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 Gals mud acid 6000 gals x M 38 Acid  Casing Tubing Date first new Press. PKR Press. 100 oil run to tanks
13 3/8 297 350  8 5/8 3233 1200  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 Gals mud acid 5000 gals x M 38 Acid  Casing Tubing Date first new Press. PKR Press. 100 oil run to tanks
8 5/8 3233 1200 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 Gals mud acid 6000 gals x M 38 Acid  Casing Tubing Date first new Press. PKR Press. 100 oil run to tanks
5 1/2" 8971 529 Casing Tubing Date first new Press. PKR Press. 100 oil run to tanks 1-21-61
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Gil Transporter The Permian Comporation
2 3/8 8580 - Gas Transporter Phillips Petroleum Corporation
Remarks: Cement top at 3212' by Temp. Survey.
I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved April 27, , 1961 Standard Oil Co pact of Texas, A Division of (Company or Operator) California Oil Co
The state of the s
OIL CONSERVATION COMMISSION  By: Satisfacture
Title District Superingendent
Send Communications regarding well to:
Title Name Standard off Company Name Drawer "S" Monshans, Texas