

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-03070
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1838
7. Lease Name or Unit Agreement Name Vacuum Abo Unit Btry 2 Tr 13
8. Well No. 10
9. Pool name or Wildcat Vacuum Abo Reef

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook St., Odessa, TX 79762
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>5</u> Township <u>T-18-S</u> Range <u>R-35-E</u> NMPM <u>Lea</u> County <u></u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3970' RKB</u> <u>3955' GL</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: Perforate and acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-2-90: GIH w/2-7/8" N-80 W.S. 5-1/2 pkr & RBP.

10-3-90: RU to acidize 8564' to 8644'. Acid to contain 3g/1000 corrosion inhibitor, 5 g/1000 AY-31, treat as follows: Pump 900 gals 15% NEFe-II HCl, pump 185 lbs rock salt in 185 gals 40 lb gelled brine, repeat step b, repeat step c. RD. Swab 1 hr.

10-4-90: Perforate additional Abo pay intervals w/4" casing gun w/premium deep penetrating DML charges @ 2 JSPF on spiral phasing as follows: 8232'-8242', 10', 20 shots, 8295'-8304', 9', 18 shots, 8365'-8371', 6', 12 shots, 8374'-8378', 4, 8 shots, 8426'-8428', 2', 4 shots, 8431'-8434', 3', 6 shots, 8477'-8480', 3', 6 shots, 8482'-8486', 4', 8 shots, 8490'-8498', 8', 16 shots. Total 49', 98 shots.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>L. M. Sanders</u>	TITLE <u>Supv. Regul & Prora</u>	DATE <u>7/22/91</u>
TYPE OR PRINT NAME <u>L. M. Sanders</u>	TELEPHONE NO. <u>368-1488</u>	

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- 10-6-90: Acidize perfs 8426'-8538'. Pump 1700 gals 15% NEFe-II HCl. Pump 360# rock salt in 360 gals 40 lb gelled brine. Repeat step b. Repeat step c. Pump 2000 gals acid.
- 10-7-90: Acidize perfs 8232'-8385'. Pump 2000 gals 15% NEFe-II HCl. Pump 840 lbs rock salt in 840 gals 40 lb gelled brine. Repeat step b. Repeat step c. Pump 2300 gals acid. Wait on eng. to evaluate results.

JUL