

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1838	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name Vacuum Abo Unit
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Vacuum Abo Unit Tr 13
3. Address of Operator Rm 401, 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. <i>Bly 2</i> 10
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>18-5</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/27/79 Installed BOP, pulled tbg. & packer. Perfd 5-1/2" csg. as follows
 8330-44' (14' 28 shots) 8606-14' (8' 16 shots)
 8380-85' (5' 10 shots) 8627-38' (11' 22 shots)
 8564-68' (4' 8 shots) 8640-44' (4' 8 shots)
 8573-80' (7' 14 shots) Total 56' 112 shots
 8593'-96' (3' 6 shots)

10/30/79 Set BP @ 8660', pkr @ 8545', Treated perfs' 8564-44' w/1500 gals
 28% inhibited HCl acid. Frac w/38 bbls wtr. Moved BP to 8550',
 pkr to 8485'. Treated perfs 8504'-38 w/750 gals of 28% inhibited
 HCl acid. Flshed w/38 BW.

11/1/79 Set BP @ 8490', pkr @ 8400'. Treated perfs 8442'-8474' w/1000 gals
 28% acid. Flshed w/38 BW. Reset BP @ 8410', pkr @ 8400' and treated
 perfs 8330-85' w/750 gals acid, flshed tbg w/37 BW.Swbq.

11/5/79 Pulled 2-3/8" tbg, pkr & BP. Ran 2-3/8" tbg w/anchor set @ 8670'.

11/6-9/79 SI

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. J. Muller* W. J. Muller TITLE Sr. Engineering Specialist DATE Nov. 12, 1979

APPROVED BY _____ TITLE _____ DATE JAN 1980

CONDITIONS OF APPROVAL, IF ANY:

(over)