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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. (SEE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. B-1838</p>
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>Name of Operator Phillips Petroleum Company</p> <p>Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762</p> <p>Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 18-S RANGE 35-E N.M.P.M.</p>	<p>7. Unit Agreement Name Vacuum Abo Unit</p> <p>8. Former Lease Name Vacuum Abo Unit Tract 1</p> <p>9. Well No. 10</p> <p>10. Field and Pool, or Wildcat Vacuum Abo Reef</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) RKB 3970'</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Kill well w/2% KCl water. Install BOP.
2. Pull tbq & pkr.
3. Perforate w/4" csg gun, approximately 8320' to 8644'.
4. Run in hole w/retrievable bridge plug, RTTS pkr, and tbq open ended. Set RBP at + 8200'. Release and reset @ + 8720', reset pkr @ + 8650'.
5. Swab test perfs 8680-8700'.
6. Release and reset RBP @ + 8660', and pkr at + 8545'.
7. Acidize down tbq through csg perfs 8564-8644' w/1500 gals 28% inhibited HCl, and ball sealers. Flush w/fresh water.
8. Release and reset RBP @ + 8550' and pkr @ + 8485'.
9. Acidize down tbq through csg perfs 8504-8538' w/750 gals 28% inhibited HCl and ball sealers. Flush w/fresh water.
10. Release and reset RBP @ + 8490' and pkr at + 8400'.
11. Acidize down tbq through csg perfs 8442-8474 w/1000 gals 28% inhibited HCl and ball sealers. Flush w/fresh water.
12. Release and reset RBP @ + 8410' and pkr @ + 8300'.
13. Acidize down tbq through csg perfs 8330-8385 w/750 gals 28% inhibited HCl and ball sealers. Flush w/fresh water.
14. Set RBP @ + 8720' and pkr @ + 8200'. Swab test all zones and return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W.J. Mueller TITLE Senior Engineering Specialist DATE October 24, 1979

APPROVED BY Jerry Sexton TITLE Dist. 1. Supv. DATE OCT 29 1979

CONDITIONS OF APPROVAL, IF ANY: