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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1838	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>2310</u> FEET FROM THE <u>east</u> LINE, SECTION <u>5</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) RKB 3970'

7. Unit Agreement Name Vacuum Abo Unit
8. Farm or Lease Name Btry.#2 Vacuum Abo Unit, Tr. 13
9. Well No. 10
10. Field and Pool, or Wildcat Vacuum Abo Reef
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	REMEDIAL WORK ☒ COMMENCE DRILLING OPER. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐
PLUG AND ABANDON ☐ CHANGE PLANS ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-6-74: MI Johnson WS unit, pld rods and tbg. Ran 2-3/8" tbg and set pkr at 8650'.

11-7-74: Swbd perfs 8680-700', 75 BO, no wtr. Pld tbg and pkr.

11-8-74: Ram-Guns perfed 5-1/2" csg w/2 jet shots/ft 8254-90'; 8442-74', total 136 holes. Set Baker BP at 8364', Model R pkr at 8212', tbg at 8303', stg npl at 8211'. Swbd 1 hr, F/16 hrs, 20/64" ch, 38 BO, no wtr, FTP 750#, 158 Mcf/gas.

11-9-74: Killed well w/75 BO; set pkr at 8364', BP at 8438'. Swbd 8 hrs, 75 BLO, 28 BNO, FL 4600'.

11-10-74: SD 2 1/2 hrs.

11-11-74: Cardinal treated down tbg thru csg perfs 8442-8474' w/1000 gals. 15% HCL acid, flshd w/40 BO. All pressures zero, ATR 2 BPM. Swbd 8 hrs, 24 RAW, 40 BLO, 22 BNO.

11-12-74: Unseated pkr. Lowered tbg, latched on and unseated BP. Pld tbg, left BP in hole. Ran tbg to TD, w/retrieving tool, latched on BP and started out of hole.

11-13-74: Pld tbg & BP. Set 2-3/8" tbg OE @ 8520', Gaiberson pkr @ 8364', Otis side door ch @ 8271'. Swbd 3 hrs, 41 BO, no wtr.

11-14-74: Swbd 10 hrs, 107 BO, no wtr, FL 4100'. SI 14 hrs, CP 700#, TP 220#.

11-15-74: Swbd/flwd 24 hrs, 163 BO, no wtr.

11-16-74: Laid down rods, MO Johnson WS unit. F/24 hrs, 24/64" ch, 173 BO, no wtr, FTP 160#.

11-17-74: F/24 hrs, 24/64" ch, 158 BO, no wtr, FTP 160#, GOR 1329/1 from perfs 8254-8700'. Restored to prod. status. BOP Equip: Series 900, 3000# BP, double, one set pipe & one set

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. /blind runs. Manually operated.

SIGNATURE	W. J. Mueller	TITLE Senior Reservoir Engineer	DATE 11-19-74
APPROVED BY		TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:			