

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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U.S.G.S	
LAND OFFICE	
OPERATOR	

API No. 30-025-03071

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-3140
7. Unit Agreement Name Vacuum Abo Unit
8. Farm or Lease Name Vacuum Abo Unit
9. Well No. Btry. 2, Tr. 13 13
10. Field and Pool, or Wildcat Vacuum Abo Reef
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
12. Name of Operator Phillips Petroleum Company
13. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762
14. Location of Well UNIT LETTER <u>I</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM
15. Elevation (Show whether DF, RT, GR, etc.) 3944' GR, 3959' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER _____

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-23-87: 9069' PTD. MI & RU DDU. COOH w/ rods, pmp & tbg.

7-24 thru  
8-02-87: Perf'd 5-1/2" csg. 2 JSPF from 8274' to 8480'. Acidized perms 8410'-8480' w/3200 gals. 15% NEFe HCl containing inhibitor; NE agent & iron sequestrant. Swbd back load. Trt perms 8274'-8360' w/2000 gals. 15% NEFe HCl. Acid frac perms 8274'-8480' w/4000 gals. 15% NEFe HCl & 9000 gals. of cross-linked acid. Set 2" X 1-1/4" X 20" pmp & tbg. @ 8557'.

8-03-87: Pmpd 24 hrs., 32.21 BO, 54.6 BW, 6 MCFG.

8-04-87: Pmpd 24 hrs., 35.01 BO, 43.4 BW, 1.6 MCFG.

8-05-87: Pmpd 24 hrs., 32.41 BO, 43.32 BW, 18 MCFG from perms 8274'-8952'. Job complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Resv. Eng. Superv. DATE 8/20/87  
 ORIGINAL SIGNED BY JERRY SEXTON TITLE \_\_\_\_\_  
 APPROVED BY DISTRICT 1 SUPERVISOR DATE AUG 27 1987

CONDITIONS OF APPROVAL, IF ANY: