## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

		DOY 36	A Q Q	Form C-103
NO. OF COMES RECEIVED		P.O. BOX 20 SANTA FE, NEW ME	XICO 87501	Revised 10-1-78
		SANIA PE, NEW 1015		_
DISTRIBUTION				5a. Indicate Type of Lease
ANTA FE				
U.S.G.S				7,010
LAND OFFICE				5. State Oil & Gas Lease No.
OPERATOR		PI No. 30-025-030	71	B-3140
		DEPORTS ON WEL	15	
SI	JNDRY NOTICES	AND REPORTS ON WELL OR TO DEEPEN OR PLUG BACK TO IT - * (FORM C-101) FOR SUCH PROPO	A DIFFERENT RESERVOIR.	
(DO NOT USE THIS FOR USI	E "APPLICATION FOR PERMI	LL OR TO DEEPEN ORTTOO IT - * (FORM C-101) FOR SUCH PROPO	ISALS.)	7. Unit Agreement Name Vacuum Abo Unit
Oli	GAS.	OTHER		8. Farm or Lease Name
MELL X MELL				Vacuum Abo Unit
2. Name of Operator				Physical Physics 2 Tr. 13
Phillips Petroleum Company				9. Well No. Btry. 2, Tr. 13
				13
4001 Penbrook Street, odessa, total				10. Field and Pool, or Wildcat Vacuum Abo Reef
4. Location of Well		C+h	NE AND 660 FEET P	
LIMIT I FITTER I	. 2310 FE	ET FROM THE SOUTH LI	ME VAD TETT	
ONLI CELLEN	_	TOWNSHIP 18-S	RANGE 35-E NN	MM (
THE East LINE, S	ECTION 5			VIIIIII HARA
	CTTTTIE Flor	vation (Show whether DF, R	T, GR, etc.)	12. County
	///// 30	44' GR. 3959' KND		Lea
	111111		of Notice, Report O	r Other Data
16. Che	eck Appropriate	Box To Indicate Nature	CHRSI	EQUENT REPORT OF:
NOTICE OF	INTENTION TO:		1	_
_	IN COLUMN	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK		NOG WAD VERTICAL	COMMENCE DRILLING OPNS	S. PLUG AND ABANDONMENT
TEMPORARILY ABANDON		CHANGE PLANS	CASING TEST AND CEMENT	104 🔲
PULL OR ALTER CASING		Charles	l .	
POLL ON I			OTHER	and the of starting any I
OTHER			ails, and give pertinent d	ates, including estimated date of starting dry
17 Describe Proposed or Comwork) SEE RULE 1103.	pleted Operations (C	learly state all pertinent occ	2 tha	ates, including estimated date of starting any p
Work) SEE RULE 1103. 7-23-87: 9069' PT	n. MI & RU f	DDU. COOH w/ rods	s, pmp a cog.	
7-23-87: 9009				
7 24 then		02741	+0 8480' Acid	ized perfs 8410'-8480' w/3200 iron sequestrant. Swbd back Cl. Acid frac perfs 8274'-8
0 02 97. Perf'd	5-1/2" csg. 2	JSPF from 82/4	or NF agent &	ized perts 8410 20400 whole iron sequestrant. Swbd back Cl. Acid frac perfs 8274'-8' acid. Set 2" X 1-1/4" X
8-02-07 - 10: 1	5% NEFe HC1 C	ontaining innibit	als. 15% NEFe H	iron sequestrant. 3400 back Cl. Acid frac perfs 8274'-8 ed acid. Set 2" X 1-1/4" X
gals. 15	e. 027	41-8300. M/2000 A	s enece link	ed acid. Set 2" x 1-1/4 x
gals. 1 load.	Trt perts 821	alen 0000 e cou .	. Of CLO22-1110	
10ad.	gals. 15% NEF	e HC1 & 9000 gals	6. Of Cross-1116	
load. w/4000 pmp & t	gals. 15% NEF	e nor e e		ed acid. Set 2" X 1-1/4" X
load. w/4000 pmp & t	gals. 15% NEF	e nor e e		
9a15. 1 load. w/4000 9mp & t	gals. 15% NEF bg. @ 8557'. hrs., 32.21	BO, 54.6 BW, 6 MC	CFG.	
9415. 13 load. w/4000 6 pmp & t 8-03-87: Pmpd 24	gals. 15% NEF bg. @ 8557'.	BO, 54.6 BW, 6 MC	CFG. MCFG.	
load. w/4000 6 pmp & t 8-03-87: Pmpd 24	gals. 15% NEF bg. @ 8557'.	BO, 54.6 BW, 6 MC	CFG. MCFG.	
9415. 13 load. w/4000 6 pmp & t 8-03-87: Pmpd 24	gals. 15% NEF bg. @ 8557'.	BO, 54.6 BW, 6 MC	CFG. MCFG.	
8-03-87: Pmpd 24	gals. 15% NEF bg. @ 8557'. hrs., 32.21 4 hrs., 35.01	BO, 54.6 BW, 6 MC BO, 43.4 BW, 1.6 RO, 43.32 BW, 18	CFG.  MCFG.  MCFG from perf	s 8274'-8952'. Job complete.
8-03-87: Pmpd 24	gals. 15% NEF bg. @ 8557'. hrs., 32.21 4 hrs., 35.01	BO, 54.6 BW, 6 MC BO, 43.4 BW, 1.6 RO, 43.32 BW, 18	CFG.  MCFG.  MCFG from perform better.	s 8274'-8952'. Job complete.
8-03-87: Pmpd 24	gals. 15% NEF. bg. @ 8557'.  hrs., 32.21  hrs., 35.01  hrs., 32.41  mation above is true and contact of the structure of the	BO, 54.6 BW, 6 MC BO, 43.4 BW, 1.6 BO, 43.32 BW, 18	CFG.  MCFG.  MCFG from perform better.	s 8274'-8952'. Job complete.
8-03-87: Pmpd 24 8-05-87: Pmpd 24 18. I hereby cereby that the inform	gals. 15% NEF. bg. @ 8557'.  hrs., 32.21  hrs., 35.01  hrs., 32.41  mation above is true and contact of the structure of the	BO, 54.6 BW, 6 MC BO, 43.4 BW, 1.6 RO, 43.32 BW, 18	CFG.  MCFG.  MCFG from perform better.	s 8274'-8952'. Job complete.
8-03-87: Pmpd 24 8-04-87: Pmpd 24 8-05-87: Pmpd 24 8-05-87: Pmpd 24 8-05-87: Pmpd 24	gals. 15% NEF bg. @ 8557'.  hrs., 32.21  hrs., 35.01  hrs., 32.41  mation above is true and co  W. J. M	BO, 54.6 BW, 6 MC BO, 43.4 BW, 1.6 BO, 43.32 BW, 18 emplete to the best of my knowledge  Viueller TITLE	CFG.  MCFG.  MCFG from perform better.	s 8274'-8952'. Job complete.
8-03-87: Pmpd 24 8-04-87: Pmpd 24 8-05-87: Pmpd 24 8-05-87: Pmpd 24	gals. 15% NEF. bg. @ 8557'.  hrs., 32.21  hrs., 35.01  hrs., 32.41  mation above is true and contact of the structure of the	BO, 54.6 BW, 6 MC BO, 43.4 BW, 1.6 BO, 43.32 BW, 18 emplete to the best of my knowledge  Viueller TITLE	CFG.  MCFG.  MCFG from perform better.	s 8274'-8952'. Job complete.