BTATE OF NEW MEXICO RIGY AND MILERALS DEPARTMENT OIL CONSERVATION DIVISION		Form C-104 Revised 10-1-78	
0111 A IPUT 10H	P, O, BO)	X 2085	
0ANTA 70	SANTA FE, NEW	MEXICO 07501	
LAND UPPICE	REQUEST FOR		
TRANSPORTER BAS	AUTHORIZATION TO TRANSP		•
Operation OFFICE			
Phillips Oil Company			
4001 Penbrook Street Resson(s) for filing (Check proper box,	,	Other (Please esplain)	
New Well Recompletion	Change in Transporter el: Citi Dry Gau	Effective 12/0	1/83
Change in Ownership	Casinghead GesConden:	sate	
If change of ownership give name and address of previous owner	Phillips Petroleum Company	ny, 4001 Penbrook Street,	Odessa, Texas 79762
DESCRIPTION OF WELL AND	LEASE Well No.   Pool Name, Including Fo	Rease Kind of Lease	
Vacuum Abo Unit Batter	y 2 13 Vacuum Abo Ree:	f State, Federal	er Fee State B-3140
Location Tract	15	e and <u>660</u> Feet From T	he East
	•	5Е , ммрм, Lea	County
		<b>۲</b>	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Gree address to make approv	
Texas-New Mexico Pipe Line Company Name of Authorized Transporter of Casinghead Gas 😭 of Dry Gas		P. O. Box 2528, Hobbs, N.M. 88240 Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Street, Odessa, Texas 779762	
Phillips Petroleum Com		4001 Penbrook Street,	
If well produces oil or liquids, give location of tanks.	F 4 18S 35E	Үез	·
If this production is commingled with COMPLETION DATA	th that from any other lease or pool, ;	and the second	Piug Buck   Same Restv. Diff. Restv.
Designate Type of Completio	on - (X)	New Well Workover Deepen	
Date Spudded	Date Campi. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations	<u></u>	<u>.</u>	Depth Casing Shoe
· · · · · · · · · · · · · · · · · · ·	TUBING, CASING, AND	CEMENTING RECORD	CARVE CENENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		l	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af able for this de	(ter recovery of total volume of load oil t pth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	'i, elc.j
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbis.	Water - Bbls.	Gas-MCF
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut-18)	Choke Size
CERTIFICATE OF COMPLIAN	CE	DIL CONSERVAT	1984
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
() All L. P. Bush			compliance with RULE 1104. Weble for a newly drilled or deepens
(Signature)		well, this form must be accompany	dence with AULE 111.
Production Records Supervisor (Tule)		All sections of this form mu	at be filled out completely for allow plis.
December 29, 1983		Fill out only Sections I. Il	I. III. and VI for changes of owned ter, or other such change of condition
(Date)		Separate Forms C-104 mus completed walls.	t be filed for each pool in multip

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