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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		5. State Oil & Gas Lease No. B-3140
2. Name of Operator PHILLIPS PETROLEUM COMPANY		7. Unit Agreement Name Vacuum Abo Unit
3. Address of Operator Room 711, Phillips Bldg. Odessa, Texas 79761		8. Farm or Lease Name Vacuum Abo Unit Btry 2
4. Location of Well UNIT LETTER <u>I</u> <u>660</u> FEET FROM THE <u>east</u> LINE AND <u>2310</u> FEET FROM THE <u>south</u> LINE, SECTION <u>5</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM.		9. Well No. 13
15. Elevation (Show whether DF, RT, GR, etc.) 3959' RKB		10. Field and Pool, or Wildcat Vacuum Abo Reef
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐ and add Abo perfs ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-11-75 MI & RU Johnson WS Unit. Killed well and pulled tbg.
- 8-12-75 McCullough perf 5-1/2" csg w/2 jet shots per ft. f/8547-69', 12'-24 holes. Ran tbg, set retr BP at 8780'; Baker R pkr at 8585'.
- 8-13-75 Runco treated down tbg thru csg perfs 8652-8752' w/3500 gals 28% NE acid, flushed w/40 BW. Used 2 ball sealers per bbl acid. Max press 1600#, min 800#, ISDP 0#. AIR 5.2 BPM. Moved BP to 8585; pkr to 8450'. Runco treated down tbg thru csg perfs 8547-69' w/2000 gals 28% NE acid, flushed w/40 BW, w/one ball sealer per bbl acid. Max press 3050#, min 2800#, ISDP 700#, 0# in 1 minute. AIR 3.4BPM. Moved BP to 9000', pkr to 8500', Swbd 3-1/2 hrs, 41 BAW, no oil.
- 8-14-75 Swbd 9 hrs, 33 Bo, 116 BALW.
- 8-15-75 Pld tbg, pkr & BP Reran tbg w/Baker R pkr set on bottom of tbg at 8585'.
- 8-16-75 Swbd 9 hrs, 60 BO, 20 BLW.
- 8-17-75 Swbd 9 hrs, 80 BO, no wtr. SI 15 hrs, TP 800#.
- 8-18-75 Swbd 9 hrs, 65 BO, 55 BLW. SI 15 hrs, TP 900#. opened on 28/64" ch, FTP 450#, no gauge. Series 900 BOP, 3000# WP, double, w/one set pipe rams and one set blind rams, manually operated.

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller

TITLE Engineering Advisor

DATE 8-26-75

APPROVED BY John Runyan
Geologist

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- 8-19-75 F/24 hrs, 28/64" ch, 196 BO, 15 BSW, FTP 450#. Released Johnson rig.
- 8-20-75 F/24 hrs, 28/64" ch, 119 BO, 17 BSW, FTP 180#.
- 8-21-75 F/24 hrs, 28/64" ch, 135 BO, 8 BSW, FTP 150#.
- 8-22-75 F/24 hrs, 28/64" ch, 141 BO, 8 BSW, FTP 150#.
- 8-23-75 F/24 hrs, 28/64" ch, 140 BO, 9 BSW, GOR 1876/1, FTP 150#, perfs 8547-52'.
Restored to production.