NO. OF COPIES RECEIVED			
	NEW MEXICO OIL CO		Form C-104 Supersedes Old C-104 and (
SANTA FE	REQUEST	AND	E 0. C. C. Effective 1-1-65
U.S.G.S.		NISPORT OIL AND NATURAL	GAS
LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	7 PM *67
OIL			• • • • • • • • •
GAS	-		
OPERATOR			
PRORATION OFFICE			<u> </u>
Ciperator	4 2 0		
Aldress P	etroleum Company		
	dese Torse		
Reason(s) for filing (Check proper be	uilding - Odessa, Texas	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Gil Dry Ga	s F-3180;	R-3181
Change in Cwnership	Casinghead Gas Conden	nsate	
and address of previous owner DESCRIPTION OF WELL ANI Lease Name Vacuum Abe Unit, T Location	Well No. Pool Na:	me, Including Formation	Kind of Lease State, Federal or Fee State
	310 Feet From The south Lin	e and Fee: Fr	om The east
Line of Section 5 77	ownship 18S Bange 3	5E , NMPN,	Lea Cour
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S	pproved copy of this form is to be sent)
Name of Authorized Transporter of (
Texas-New Mexico Pip	asinghead Gas T or Dry Gas	Box 1510 - Midland, Address (Give address to which ap	pproved copy of this form is to be sent)
Phillips Petroleum C		Phillips Building -	
	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, jive location of tanks.	F 4 188 35E	Yes	NR
If this production is commingled	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. R
Designate Type of Comple	tion - (X)	Rew Well Workover Deepen	
	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
Date Spudded	Dute comprendation road		
Lool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		after recovery of total volume of load	oil and must be equal to or exceed top
TEST DATA AND REQUEST OIL WELL	FUR ALLUWADLE (lest must be a able for this d	epth or be for full 24 hours)	
Date First New Cil Eun To Tanks	Date of Test	Producing Method (Flow, pump, ge	as lift, etc.)
			Choke Size
Length of Test	Tubing Pressure	Casing Fressure	CHUKE SIZE
	Oil-Bbls.	Water-Bbls.	Gas-MCF
Actual Prod. During Test	·		
l			
GAS WELL			
Actual Prod. Test-MOF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Chcke Size
CERTIFICATE OF COMPLIA	ANCE		RVATION COMMISSION
		APPROVED	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
		BY DIGINAL	E THRFE COPIER Frank For OBSTAND
			 A set of the set of
Eller 2		This form is to be filed	i in compliance with RULE 1104. allowable for a newly drilled or deep
	Signature)	molt this form must be acco	ompanied by a labulation of the devi
Region Office		tests taken on the well in a	accordance with RULE 111.
NELON VIIICE	(Title)	All sections of this for able on new and recomplete	m must be filled out completely for a ed wells.
(1410)		able on new and recompleted wells.	

January 30, 1967

(Date)

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Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.