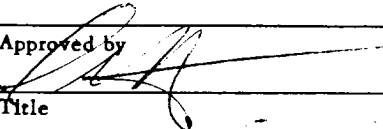


NUMBER OF COPIES RECEIVED DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION			FORM C-103 (Rev 3-55)	
SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PRODUCTION OFFICE OPERATOR		MISCELLANEOUS REPORTS ON WELLS <i>(Submit to appropriate District Office as per Commission Rule 1106)</i>				
Name of Company Standard Oil Company of Texas, A Division of California Oil Company		Address Drewer "S", Muskogee, Texas				
Lease Vac Edge Unit	Well No. 13	Unit Letter I	Section 5	Township 18 South	Range 35 East	
Date Work Performed See Below	Pool Vacuum (Abo Reef)	County Lea				
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):		
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work		<input checked="" type="checkbox"/> Acidizing		
Detailed account of work done, nature and quantity of materials used, and results obtained.						
<ol style="list-style-type: none"> 1. 10-1-63, Cleaned out paraffin. 2. 10-2-63, Moved in wireline unit and recovered collar stop set at 8905'. 3. 10-2-63, Treated perforated interval (8652-8952) with 6000 gallons 15% regular HCL acid in three equal stages using ball sealers between stages. 4. Moved in and rigged up pulling unit. 5. Shabbed well on production. Released pulling unit. 6. Conducted production tests. 						
This treatment resulted in a higher flowing capacity on a smaller choke with higher tubing pressure.						
Witnessed by C. R. Platt		Position Engineer		Company Standard Oil Company of Texas, A Division of California Oil Company		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
Elev. 3999 KMS	TD 9100'	PBTD 9069	Producing Interval 8652-8952	Completion Date 6-23-62		
Tubing Diameter 2-3/8	Tubing Depth 8962'	Oil String Diameter 5 1/2"	Oil String Depth 9099'			
Perforated Interval(s) 8652-8952						
Open Hole Interval None			Producing Formation(s) Abo Reef			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	July 27, 1963	122	86.6	0	710	TP 300 psi
After Workover	October 4, 1963	135	104.8	0	777	TP 350 psi
OIL CONSERVATION COMMISSION			I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 			Name G. C. Koenig			
Title Eng.			Position Lead Engineer			
Date			Company Standard Oil Company of Texas, A Division of California Oil Company			