

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-03072

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-2073	
7. Unit Agreement Name Vacuum Abo Unit	
8. Farm or Lease Name Vacuum Abo Unit	
9. Well No. Btry. 2, Tr. 13 16	
10. Field and Pool, or Wildcat Vacuum Abo Reef	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR,
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
12. Name of Operator Phillips Petroleum Company
13. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762
14. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM

15. Elevation (Show whether DF, RT, GR, etc.)
3966' RKB, 3953' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-24 thru
8-26-87: 9067' PTD. WIH w/ 2-3/8" workstring & overshot to fish parted rods & tbg.

8-27 thru
9-01-87: Perf'd 5-1/2" OD csg. w/ 4" csg. gun 2 JSPF @ 8576'-8659' (42'-93 shots). Acidized perfs w/ 3500 gals. 15% NEFe HCl containing inhibitor, NE agent & iron sequestrant. Acid frac'd perfs w/ 8000 gals. 15% NEFe HCl acid & 20,000 gals. crosslinked acid.

9-02-87: WIH w/ 2-3/8" tbg., set @ 8589'.
9-03-87: Set 2" X 1-1/2" X 24' rod pmp. Pmpd 16 hrs., no gauge.
9-04 & 05-87: Pmpd 48 hrs., 22 BO, 99 BW, 1 MCFG.
9-06-87: Pmpd 24 hrs., 28 BO, 36 BW, 5 MCFG. Job complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 9/22/87
ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT SUPERVISOR TITLE _____ DATE SEP 29 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
SEP 28 1987
OCD
HOBBS OFFICE