

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PHILLIPS PETROLEUM COMPANY

4001 Penbrook Odessa, Texas 79762

Change in Ownership ☒

Change in Transporter ☐

Change in Lease ☐

Change in Ownership ☒

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

Changed from
Phillips Oil Company August 1, 1985

Change of ownership give name PHILLIPS OIL COMPANY 4001 Penbrook Odessa, Texas 79762
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name Vacuum Abo Unit Battery 2 Tract 13	Well No. 16	Pool Name, including Formation Vacuum Abo Reef	Kind of Lease State, Federal or Fee State	Lease No. B-2073
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Location
Unit Letter A : 990 Feet From The North Line and 330 Feet From The East
Line of Section 5 Township 18 S Range 35 E, NMPM, Lea Cour

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528 Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Odessa, Texas 79762
Is well produces oil or liquids, or location of tanks.	Unit Sec. Twp. Rge. F 4 18S 35E
Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. R.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Dimensions (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Productions					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prod, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Controller

August 1, 1985

OIL CONSERVATION DIVISION

APPROVED AUG 1 1985

BY

TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the dev.
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of o
well name or number, or transporter, or other such change of conc

Separate Forms C-104 must be filed for each pool in mu