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STATE U. NEW MEXICO RGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78		
OIL CONSERVATION DIVISION					
CISTRIBUTION SAMTA PE FILE		V MEXICO 87501	. .		
U.S.U.O.		R ALLOWABLE			
AND AND ARETHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
PROBATION OFFICE	<u></u>	· · · · · · · · · · · · · · · · · · ·		······	·
Phillips Oil Company Address 4001 Penbrook Street					
Reason(s) for filing (Check proper box		Other (Please e	iplain)		
New Well	Change in Transporter of: Cut. Dry Ga		10/01	100	
Recompletion Change in Ownership X	Cit Dry Ga Desinghead Ges Conder		7e 12/01,	65	
If change of ownership give name and address of previous owner	Phillips Petroleum Compa	nny, 4001 Penbrook	Street,	Odessa, Texas	79762
DESCRIPTION OF WELL AND LEASE			ind of Lease		Lease No.
Vacuum Abo Unit Battery 2 16 Vacuum Abo Re					
Location Tract 1 Unit Letter A : 99		e and <u>330</u>	Feet From T	he East	
Line of Section 5 T.	emship 185 Range 3	5Е , ммрм,	Lea		County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Cill S or Condensate Name of Authorized Transporter of Cill S or Condensate Texas-New Mexico Pipe Line Company P. O. Box 2528, Hobbs, N.M. 88240					
Name of Authorized Transporter of Casinghead Gas 🛒 of Dry Gas 🗌		Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Street, 'Odessa, Texas 79762			
Phillips Petroleum Comp	Unit Sec. Twp. Ree.	Is gas actually connected?			
give location of tanks.	F 4 18S 35E	Yes			·······
If this production is commingled with COMPLETION_DATA	th that from any other lease or pool,		Deepen	Plug Back ¹ Same Res ⁴	v. Diff. Restv.
Designate Type of Completio					• • •
Date Spudded	Date Cempl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	
Perforations		-		Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEM	ENT
	<u> </u>				
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow					
Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, p	ump, gas liji	, esc.j	
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	Cil-Bhis.	Water-Bble.		Gas-MCF	
		<u> </u>		· · ·	
GAS WELL	Length of Test	Bbie. Condensate/MMCF		Gravity of Condensate	
Teeting Method (picat, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1)	a)	Choke Size	
CERTIFICATE OF COMPLIAN	CE		ISERVAT	ON DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED FEB 6 1984			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY JERRY SEXTON			
		TITLE			
Bhunn L. B. Rush			. for allow	ompliance with RULE able for a newly drille	d or deepene-
(Signature)		well, this form must be accompanied by a fabulation of the deviatio. tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.			
Production Records Supervisor (Tule)					
December 29, 1983		Fill out only Sections I. II, III, and VI for changes of owner well name or number; or transporter, or other such change of condition			
(Date)		Separate Forms C-104 must be filed for each pool in multipi-			



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