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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

MAY 6 11 02 AM '69

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B2073</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>Vacuum Abo Unit-Btry.2</b>
9. Well No. <b>Tract 13</b> <b>16</b>
10. Field and Pool, or Wildcat <b>Vacuum Abo Reef</b>
12. County <b>Lea</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <b>Phillips Petroleum Company</b> 3. Address of Operator <b>Room B-2, Phillips Building, Odessa, Texas 79760</b> 4. Location of Well UNIT LETTER <b>A</b> <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>330</b> FEET FROM THE <b>East</b> LINE, SECTION <b>5</b> TOWNSHIP <b>18-S</b> RANGE <b>35-E</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>3951' DF</b>	7. Unit Agreement Name 8. Farm or Lease Name 9. Well No. 10. Field and Pool, or Wildcat 12. County
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

**Acidize**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 4-17-69, Western treated Abo perfs 8706-8802' down 2-3/8" tubing with 3000 gals 3% acid, 8000 gals 28% acid and 5000 gals 3% acid. Flushed with 38 BO. Max Press 1800#, Min Press 500#, ISDP - Vacuum. AIR 8 BPM. Swabbed and tested well, returned to producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Associate Reservoir Engineer DATE May 1, 1969  
APPROVED BY John W. Kung TITLE Geologist DATE May 1, 1969  
CONDITIONS OF APPROVAL, IF ANY: