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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Monahans, Texas

8-11-61

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Standard Oil Company of Texas
A Division of California Oil Company Vac Edge Unit Well No. 16, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

A, Sec. 5, T. 18S, R. 35E, NMPM, Vacuum (Abo) Prod.

Unit Letter

100

County. Date Spudded 7-1-61

Date Drilling Completed 7-31-61

Please indicate location:
Section 5

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Elevation (GL) 3950.5

Total Depth 9100 PBD 9087

Top Oil/Gas Pay 8574

Name of Prod. Form. Abo Reef

PRODUCING INTERVAL -

Perforations 8706-8778 & 8788-8802

Open Hole ----

Depth

Casing Shoe 9100'

Depth

Tubing 8550

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 267 bbls. oil, 4 bbls water in 20 hrs, 30 min. Size 16/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Treated with 6000 gals 15% regular HCL Acid.

Casing Press. Packer Tubing Press. 525 Date first new oil run to tanks 8-9-61

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter Phillips Petroleum Company

Remarks: * Circulated cement to surface

** Top cement by temperature survey at 2790'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved August 11, 1961

Standard Oil Company of Texas
A Division of California Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: J. L. Rowland
(Signature)

By: _____

Title District Engineer

Title _____

Send Communications regarding well to:
Standard Oil Company of Texas, A Division
of California Oil Company

Address Drawer B, Monahans, Texas

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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

| | | | | | | | |
|--|---------------------|------------------------|--------------------------------------|--|------------------------|---------------------|--|
| Company or Operator Standard Oil Company of Texas | | | | Lease No. 7-25 | | Well No. 16 | |
| A Division of California Oil Company | | | | Vac Edge Unit | | | |
| Unit Letter A | Section 5 | Township 18S | Range 35E | County Lea | | | |
| Pool Vacuum (Abo) | | | | Kind of Lease (State, Fed, Fee) State (B-2073) | | | |
| If well produces oil or condensate give location of tanks | | | Unit Letter F | Section 4 | Township 18S | Range 35E | |
| Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Texas-New Mexico Pipeline Company | | | | Address (give address to which approved copy of this form is to be sent) 221 North Colorado Midland, Texas | | | |
| Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> | | | | | | | |
| Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> Phillips Petroleum Co. | | | Date Con- nected 8-9-61 | Address (give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma | | | |

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

| | |
|--|--|
| New Well <input checked="" type="checkbox"/> | Change in Ownership <input type="checkbox"/> |
| Change in Transporter (check one) | Other (explain below) |
| Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> | |
| Casing head gas . <input type="checkbox"/> Condensate.. <input type="checkbox"/> | |

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **11** day of **August**, 19 **61**.

| | | |
|-----------------------------|--|---|
| OIL CONSERVATION COMMISSION | | By |
| Approved by | | J. L. Rowland |
| Title | | District Engineer |
| | | Company |
| | | Standard Oil Company of Texas |
| Date | | Address A Division of California Oil Company |
| | | Drewer 8, Monahans, Texas |