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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Standard Oil Company of Texas, Division of California Oil Company</b>		Address <b>Drawer #5, Monahans, Texas</b>	
Lease <b>Vac Edge Unit</b>	Well No. <b>16</b>	Unit Letter <b>A</b>	Section <b>5</b>
		Township <b>18S</b>	Range <b>35E</b>
Date Work Performed <b>See below</b>	Pool <b>Vacuum (A00)</b>	County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded 9:00 PM 7-1-61. Ran & cemented 13-3/8", 48' ft., 40 new casing at 317' in 17-1/2" hole w/375 sx reg. neat cement. Circulated 25 sx. out to surface. Plug down at 6:30 AM, 7-2-61. After waiting on cement 8 hrs, cut off csg and nipped up. After waiting on cement 18 hrs pressure tested csg w/1000 PSI for 30 min. O.K. and drilled out in 11" hole. Ran & cemented 8-1/2", 24' and 32# ft., J-55 new csg. at 3036' w/1025 sx 8" gel followed by 200 sx. Regular neat circulated 30 sx out to surface. Plug down at 11:00 PM, 7-5-61. After waiting on cement 8 hrs, cut off and nipped up. After waiting on cement 18 hrs, pressure tested csg w/1500 PSI for 30 mins. O.K. and drilled out in 7-7/8" hole.

Witnessed by <b>R. L. Sigby</b>	Position <b>Engineer</b>	Company <b>Standard Oil Company of Texas, Division of California Oil Company</b>
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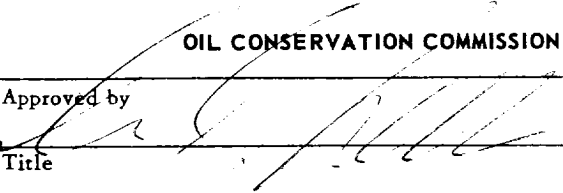
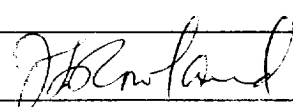
### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>J. L. Howland</b>		
Title	Position <b>District Engineer</b>		
Date	Company <b>Standard Oil Company of Texas, Division of California Oil Company</b>		