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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-3140
7. Unit Agreement Name Vacuum Abo Unit
8. Term or Lease Name Btry 2
9. Well No. 17
10. Field and Pool, or With-out Vacuum Abo Reef
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 711, Phillips Bldg., Odessa, Texas 79761
4. Location of Well UNIT LETTER 0 2310 EAST FROM THE LINE AND 990 FEET FROM THE SOUTH LINE, SECTION 5 TOWNSHIP 18-S RANGE 35-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3964' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONING ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-21-76: MI Johnson unit, pulled rods and tbq.
- 1-22-76: Set 2-3/8" tbq at 8600' w/Baker R pkr on bottom. Swbd 2 hrs, 16 BO, 13 BSW.
- 1-23-76: Runco treated down 2-3/8" tbq thru csg perfs 8726-98' w/4500 gals 15% 28% HCL NE acid w/1 ball sealer per bbl. Flushed w/45 BW. Max press 2000#, min 1000#, ISDP Off. AIR 4.5 BPM. Swbd 6 hrs, 45 BLW, 29 BAW.
- 1-24-76: Swbd 9 hrs, 16 BO, 68 BAW & BSW.
- 1-25-76: SD 24 hrs.
- 1-26-76: Pld tbq & pkr. Set 2-3/8" tbq at 8700' in Guiberson RMC-1 pkr on bottom, pump cavity at 8680'.
- 1-27-76: Connected hydraulic system, MO Johnson unit.
- 1-28-76: Down 24 hrs.
- 1-29-76 thru 2-1-76, down for engine repairs.
- 2-2-76: P/24 hrs, 137 BO, 66 BSW.
- 2-3-76: P/24 hrs, 141 BO, 65 BSW.
- 2-4-76: P/24 hrs, 139 BO, 51 BSW, GOR 786/1, perfs 8726-98'. Restored to production.

BOP Eqt: Series 900, 3000# WP, double w/one set blind rams, one set pipe rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. J. Mueller</u>	TITLE <u>Engineering Advisor</u>	DATE <u>2-6-76</u>
APPROVED BY <u>Ferry Sexton</u>	TITLE <u>Dist. & Supv.</u>	DATE <u>2-11-76</u>
CONDITIONS OF APPROVAL, IF ANY:		