

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)MISCELLANEOUS REPORTS ON WELLS **HOBBS OFFICE OCC**

(Submit to appropriate District Office as per Commission Rule 1106)

1962 APR 10 PM 2:39

Name of Company <b>Standard Oil Company of Texas, A</b>		Address <b>Drewer "S", Monahans, Texas</b>				
Division of California Oil Company						
Lease <b>Two Edge Unit</b>	Well No. <b>17</b>	Unit Letter <b>0</b>	Section <b>5</b>	Township <b>18S</b>	Range <b>35E</b>	
Date Work Performed <b>See below</b>	Pool <b>Vacuum (A-2)</b>	County <b>Lee</b>				

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):  
☐ Plugging ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Moved in wireline unit and recovered collar stop.
2. Treated perforated interval with 6000 gallons acid.
3. Shook well on production and flowed well for clean-up.
4. Ran production tests.

Treatment resulted greater well capacity, thru smaller choke with a higher tubing pressure.  
Reduced choke size from 18/32 to 12/32. Increased tubing pressure 400 psi.

Witnessed by <b>W. H. Austin</b>	Position <b>Engineer</b>	Company <b>Standard Oil Co. of Texas, A</b> <b>Division of California Oil Company</b>
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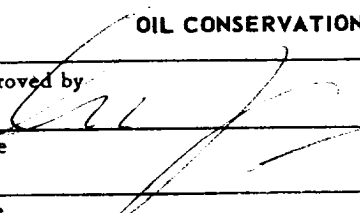

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev. <b>3949'</b>	T D <b>9200'</b>	P B T D <b>9049'</b>	Producing Interval <b>8905-9004'</b>	Completion Date <b>9-16-61</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>8607'</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>9099'</b>	
Perforated Interval(s) <b>8905-8905, 8932-8957, 8987-9004.</b>				
Open Hole Interval <b>None</b>		Producing Formation(s) <b>Abu Reef</b>		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>3-14-62</b>	<b>98</b>	<b>91.8</b>	<b>1</b>	<b>1,001</b>	<b> tubing press. 100 psi</b>
After Workover	<b>3-27-62</b>	<b>139</b>	<b>140.6</b>	<b>2</b>	<b>1,012</b>	<b> tubing press.</b>

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>J. L. Rowland</b>		
Title	Position <b>District Engineer</b>		
Date	Company <b>Standard Oil Company of Texas, A</b> <b>Division of California Oil Company</b>		