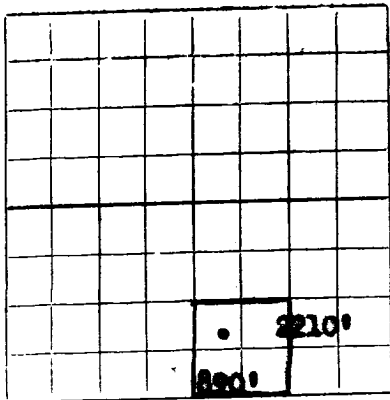


N.



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

1031007 2 11 7 25

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Standard Oil Company of Texas, A Division of California Oil Co. Vee Edge Unit
(Company or Operator) (Lease)

Well No. 17, in SW 1/4 of SE 1/4, of Sec. 5, T. 18S, R. 35E, NMPM.

Vacuum (Abe) Pool, Lea County.

Well is 890 feet from South line and 2210 feet from East line

of Section 5. If State Land the Oil and Gas Lease No. is State (B-1838)

Drilling Commenced 8-5, 1961. Drilling was Completed 9-8, 1961.

Name of Drilling Contractor Loffland Bros. Drilling Company

Address Odessa, Texas

Elevation above sea level at Top of Tubing Head 3949. The information given is to be kept confidential until 1961.

OIL SANDS OR ZONES

No. 1, from 8588 (Abe Reef) to 9100' T. D. No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48#	New	342	Guide	None	None	Surface pipe
8-5/8	24# & 32#	New	3251	Guide	None	None	Intermediate Pipe
5-1/2	15.5# & 17#	New	9099	Float	None	8905-8925 8932-8957 8967-9024	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	342	475	Plug	Circulated Cnt to surface	
11	8-5/8	3251	1350	Plug	Top cnt by temp. survey @ 350'	
7-7/8	5-1/2	9099	679	Plug	Top Cnt by temp survey @ 2590'	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No treatment required.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or formation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 9100 TD feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing September 16, 1961

OIL WELL: The production during the first 24 hours was 205 barrels of liquid of which 98.5 % was oil; _____ % was emulsion; 1.5 % water; and _____ % was sediment. A.P.I. Gravity 39.2° API

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. <u>1572 (+ 2392)</u>	T. Devonian _____	T. Ojo Alamo _____
T. Salt _____	T. Silurian _____	T. Kirtland-Fruitland _____
B. Salt _____	T. Montoya _____	T. Farmington _____
T. Yates <u>3032 (+ 932)</u>	T. Simpson _____	T. Pictured Cliffs _____
T. 7 Rivers <u>3242 (+ 722)</u>	T. McKee _____	T. Menefee _____
T. Queen <u>4048 (- 84)</u>	T. Ellenburger _____	T. Point Lookout _____
T. Grayburg <u>4380 (- 416)</u>	T. Gr. Wash _____	T. Mancos _____
T. San Andres <u>4846 (- 882)</u>	T. Granite _____	T. Dakota _____
T. Glorieta _____	T. _____	T. Morrison _____
T. Drinkard _____	T. _____	T. Penn _____
T. Tubbs _____	T. _____	T. _____
T. Abo <u>Reef 8642 (- 4678)</u>	T. _____	T. _____
T. Penn _____	T. _____	T. _____
T. Miss _____	T. _____	T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<u>Surface</u>	<u>2945</u>	<u>2945</u>	<u>Red Beds, Anhydrite, & Salt</u>				
<u>2945</u>	<u>4322</u>	<u>1377</u>	<u>Lime, dolomite, Anhydrite & Fine Sand</u>				
<u>4322</u>	<u>6500</u>	<u>2178</u>	<u>Dolomite & Sand Stringers</u>				
<u>6500</u>	<u>8489</u>	<u>1989</u>	<u>Dolomite & Dolomite Lime</u>				
<u>8489</u>	<u>9100</u>	<u>611</u>	<u>Dolomite</u>				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 19, 1961 (Date)
Company or Operator Standard Oil Company of Texas Address Drawer 757, Monahans, Texas
A Division of California Oil Co.
Name J. L. Rowland Position or Title District Engineer