NUMB® H OF COP ... ARCEIVED CISTRIBUTION SANTA FT FILE U B.J.5 LAND OFFICE TRANSPORTER GAS PROFACTION OFFICE OPERATOR

NEW MEXICO OIL CONSERVATION (OMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALL WAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7.00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

mor die steen dames gestille		t be reported on 15.025 psia at 60° Fahrenheit. Novehen 8, Texas (Place)				September 18, 1961 (Date)		
FARFU	FRERV R	EOUESTI	NG AN ALLO	WABLE FOR A		'N AS:		
andard Divisio	Oll Com	lifornia	Oil Co. Va	c Edge Unit	, Well No 1.	7, in		4SR!/4,
0	Sec	5	T 188	R 35B	NMPM.,	Vacuum (Abo)	Pcol
Unit Lati	•							
			County. Dat	te SpuddedQ N obo (GL.)	5-61 Total Dep	th 9100	PBTD	9049
Please indicate location:					Name of P			
D (3 B	A	PRODUCING INT					
					8000 8555 Q	nem anal.		
E 1	e G	H	Perforations_	8905=6925:	8932-8957: 8 Depth	90/=902B	Depth	8607
_ '			Open Hole	******	Depth Casing Sh	oe	Tubing	5001
<u>. </u>	, .		OIL WELL TEST	-				Choke
L	K J	I	Natural Prod	. Test: 202	bls.oil,	bbls water in	24 hrs,	min. Size
1			Test After A	cid or Fracture T	eatment (after re	covery of volume	e of oil equ	al to volume of Choke
M I	4 0	P	load oil used	d):bbls	oil,bb	ls water in	hrs,	_min. Size
	I		GAS WELL TEST					
) Par	& 221	OF FEL.		-	MCF/Day;	Hours flowed	Choke	Size
	FOOTAGE)				pressure, etc.):			
bing ,Cas: Sire	ing and Ger Feet	menting Reco			reatment:			
	<u> </u>	1			Testing:			
13-3/8	342	+ 475						
8-5/8	3251	**1 350	Acid or Fract	ture Treatment (Gi	ve amounts of mat	erials used, suc	ch as acid,	water, oil, and
	7474	1	sand): No		Data first now			
5-1/2	9099	***679	Casing Pack	Press. 26	Date first new oil run to tan	ks 9-16-61		
			Oil Transpor	ter Texas-New	Keries Pips	line Compan	y	
2-3/8	8607	1	Gas Transpor	ter Phillips	Petroleum Co	RO BITY		
marke.	Cire.	ent to su	rface. **	Top cat at	50° by tempe	rature aura	My HHH.	Top. Cement
			rature surv	.	*************************			
		#					•••••	
			ormation given	above is true an	d complete to the	best of my kno	wledge.	
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proved		۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰	7 سسر			i L	perator)	~ 0
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الغرار .						(Sighattu	r c)	
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