

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev. 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1166) 10 32

Name of Company Standard Oil Company of Texas, A		Address Drawer "S", Monahans, Texas	
Division of California Oil Company			
Lease Vac edge Unit	Well No. 17	Unit Letter 0	Section 5
			Township 18 S
			Range 35 E
Date Work Performed See Below	Pool Vacuum (Abo)	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded 7:00 PM, August 5, 1961. Ran & cemented 13-3/8", 48#/ft., H-40, STC new csg in 17" hole at 342' with 200 sx. 4% gel followed by 275 sx. regular neat cement. Circ. 145 sx cmt to surface. Plug down and waiting on cement at 10:10 AM, 8-6-61. After waiting on cement 8 hours cut off casing and nipped up BOP. After waiting on cement total 18 hrs., pressure tested 13-3/8" csg to 1000 PSI for 30 mins OK and drld ahead. Drld 11" hole to 3253' and cemented 8-5/8", 32#/ft., J-55, STC new casing at 3251' w/1150 sx 8% gel followed by 200 sx. regular neat. Top cement by temperature survey at 350'. Plug down and waiting on cement at 3:05 PM, 8-10-61. After waiting on cement 8 hrs cut off csg & nipped up BOP'd. After waiting on cement total 18 hrs, pressure tested 8-5/8" csg with 1500 PSI for 30 min. OK & drld ahead. Now drilling at 4577' with 7-7/8" bit.

Witnessed by E. C. Sessions	Position Engineer	Company Standard Oil Co. of Texas, A
		Division of California Oil Company

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		Name J. L. Rowland	
Approved by [Signature]		Position District Engineer	
Title [Signature]		Company Standard Oil Company of Texas, A	
Date [Signature]		Division of California Oil Company	