

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

API No. 30-025-03074

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No E-3140	
7. Unit Agreement Name Vacuum Abo Unit	
8. Farm or Lease Name Vacuum Abo Unit	
9. Well No. Btry. 2, Tr. 13 19	
10. Field and Pool, or Wildcat Vacuum Abo Reef	
12. County Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Water injection

12. Name of Operator  
Phillips Petroleum Company

13. Address of Operator  
4001 Penbrook Street, Odessa, Texas 79762

14. Location of Well  
UNIT LETTER P 990 FEET FROM THE South LINE AND 990 FEET FROM  
THE East LINE, SECTION 5 TOWNSHIP 18-S RANGE 35-E NMPM

15. Elevation (Show whether DF, RT, GR, etc.)  
3958' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <u>Converted to water injection</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-05 thru  
6-03-87: MI & RU DDU. Installed & tst'd BOP. Cleaned out well to 8696' w/ 4-1/2" mill, drld out to 9070' w/ 4-3/4" drill bit.

6-04 thru  
6-08-87: Perf'd Abo Reef using 4" csg. gun 1 JSPF from 8682'-8942' (152'-152 shots). Acidized perfs w/ 15,200 gals. of 90/10 mixture of 28% NEFe HCl w/ Xylene containing scale inhibitor, corrosion inhibitor. Swbd back load.

6-09-87: WIH w/ nickel-plated Baker Model A-3 Loc-set pkr. & on-off tool w/ 1.78" BFC "R" profile on 2-3/8" tbg., set pkr @ 8602'. Circulated annulus w/ inhibited brine, tst'd annulus to 500 psi for 30 mins.

7-14-87: Began water injection thru perfs 8682'-8942' @ avg. rate of 2000 BPD, vacuum pressure. Job complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv DATE 1/11/88

ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT 1 SUPERVISOR TITLE  DATE JAN 15 1988

CONDITIONS OF APPROVAL, IF ANY: