

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API NO. 30-025-03074

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

E-3140

7. Unit Agreement Name

Vacuum Abo Unit

8. Farm or Lease Name

Vacuum Abo Unit

9. Well No. Btry 2, Tr. 13

19

10. Field and Pool, or Wildcat

Vacuum Abo Reef

12. County

Lea

1. OIL ☐ GAS ☐ OTHER ☐ Order No. PMX 144
WELL WELL Convert to water injection

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
Room 401, 4001 Penbrook St., Odessa, TX 79762

4. Location of Well
UNIT LETTER P 990 FEET FROM THE South LINE AND 990 FEET FROM
THE East LINE, SECTION 5 TOWNSHIP 18-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, KT, GR, etc.)

3958' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER converted well to WI ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

PMX-144

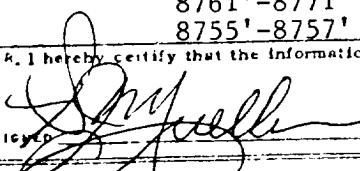
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-05-87: 8696'PTD. RU DDU. Tagged fill @ 8545', cleaned out to 8555'.
5-06-87: WIH w/4½" mill, cleaned out to 8596'.
5-07 thru
6-03-87: Milled on junk and cleaned out to PBTD of 9070'.
6-04-87: Perf'd w/4" OD csg gun 1JSPF as follows:

8929'-8942'	13'-13 shots	8751'-8753'	2'- 2 shots
8900'-8915'	15'-15 shots	8738'-8742'	4'- 4 shots
8895'-8897'	2'- 2 shots	8723'-8726'	3'- 3 shots
8887'-8892'	5'- 5 shots	8717'-8719'	2'- 2 shots
8865'-8868'	3'- 3 shots	8700'-8704'	4'- 4 shots
8873'-8883'	10'-10 shots	8687'-8694'	10'-10 shots
8856'-8858'	2'- 2 shots	8663'-8682'	19'-19 shots
8830'-8833'	3'- 3 shots		152' 152 shots
8826'-8828'	2'- 2 shots		
8796'-8820'	24'-24 shots		
8786'-8794'	8'- 8 shots		
8775'-8784'	9'- 9 shots		
8761'-8771'	10'-10 shots		
8755'-8757'	2'- 2 shots		

(over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  W. J. Mueller

TITLE Engineering Supervisor, Reserve DATE June 19, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE JUN 25 1987

6-05' thru

6-07-87: Swabbed to clean up perfs. Crew off 48 hrs.

6-08-87: Acidized w/15,200 gals of 28% NEFE HCL & Xylene containing scale inhibitor.

corrosion inhibitor and acid/xylene emulsifier additives. Swbd 5 hrs, 48BL & AW.
6-09-87: WIH w/nickel-plated Baker Model A-3 loc-set pk & nickel-plated on-off tool

w/1.78" BFC "R" profile & tbq. Pkr set @ 8602'. Circulated annulus w/inhibited
brine, tst'd annulus to 500# for 30 min. Waiting on water injection & wellhead
hookup.

RECEIVED

JUN 24 1987

OCD
HOBBS OFFICE