STATE OF NEW MEXICO

ENERGY -No MINERALS DEPARTMENT

CIL CONSERVATION DIVISION HOSSS DISTRICT OFFICE

TONE- ANAYA SECTIONE

/mc

POST OFFICE BOX 1550 HIDERS, NEW MEX.CC 68240 (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOK 2188 SANTA FE, NEW MEXICO 87507		Prix - 144
RE: Proposed: MC DHC NSL NSP SWD WEX PMX XX		
Gentlemen:	ting for the	Tr. 6 #85-C 35-17-35 Tr. 10 #8-N 34-17-35
I have examined the applica	tion for the:	Tr. 10 #9-J 34-17-35 Tr. 13 #14-H 4-18-35
Phillips Petroleum Inc.	Vacuum Abo Unit	Tr. 13 #19-P 5-18-35 S-T-R
Operator	Lease & Well No. Unit	5-1-K
and my recommendations are	as follows:	
OK Jerry Sexton		
Yours very truly,		
Derry Sexton Supervisor, District 1		

OIL CONSERVATION DIVISION

FORM C-108

2.727	-	PUST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO #7501	Kevised /-1-81
APPLIC	CATION FOR AUTHORIZATION TO INJECT		
Ι.	Purpose: Secondary Recovery Application qualifies for add	y Pressure Maintenand ministrative approval?	P □ Dicoconl □ Storage □ yes □ no
.11	Operator: Phillips Petroleum	Company	
	Address: 4001 Penbrook Stree	et	
	Contact party: L. M. Sanders	Ph	one: (915) 367-1488
111.	Well data: Complete the data re proposed for injecti	equired on the reverse sidion. Additional sheets ma	e of this form for each well y be attached if necessary.
IV.	Is this an expansion of an exist If yes, give the Division order	ing project? X ves number authorizing the pr	R-3181,R-3181-A, R-3181-B
٧.	Attach a map that identifies all injection well with a one-half mwell. This circle identifies the	vile radius circle drawn a	two miles of any proposed round each proposed injection
VI.	Attach a tabulation of data on a penetrate the proposed injection well's type, construction, date a schematic of any plugged well	o zone. Such data shall i drilled. location, denth.	record of completion and
VII.	Attach data on the proposed oper	ation, including:	
	the receiving formation 5. If injection is for disp at or within one mile	en or closed; imum injection pressure; te analysis of injection n if other than reinjecte osal purposes into a zone of the proposed well. att ation water (may be measy	fluid and compatibility with
VIII.	Attach appropriate geological da detail, geological name, thickne bottom of all underground source total dissolved solids concentra injection zone as well as any su injection interval.	ss, and depth. Give the sof drinking water (aqui tions of 10.000 mg/l or 1	geologic name, and depth to fers containing waters with ess: overlying the proposed
IX.	Describe the proposed stimulatio	n program, if any.	
х.	Attach appropriate logging and t with the Division they need not	est data on the well. (I be resubmitted.)	well logs have been filed
XI.	Attach a chemical analysis of fr available and producing) within location of wells and dates samp	one mile of any injection	e fresh water wells (if or disposal well showing
XII.	Applicants for disposal wells muse examined available geologic and a or any other hydrologic connection source of drinking water.	engineering data and find	no evidence of open faults
CIII.	Applicants must complete the "Pro	oof of Notice" section on	the reverse side of this form.
XIV.	Certification		
	I hereby certify that the information to the best of my knowledge and a Name: W. J. Mueller	belief.	
	Name. N. O. MUSTICI	Title _	Eng. Supervisor, Reservoir

* If the information repaired under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal. January 4, 1967, Case No. 3509, Application for Pressure

Maintenance Project, Amended Aug. 27, 1969 Case No. 4194 & Oct. 12, 1983 Case No. 7974 DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate Division district office.

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hale size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- 8. The following must be submitted for each injection well covered by this application. 411 items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

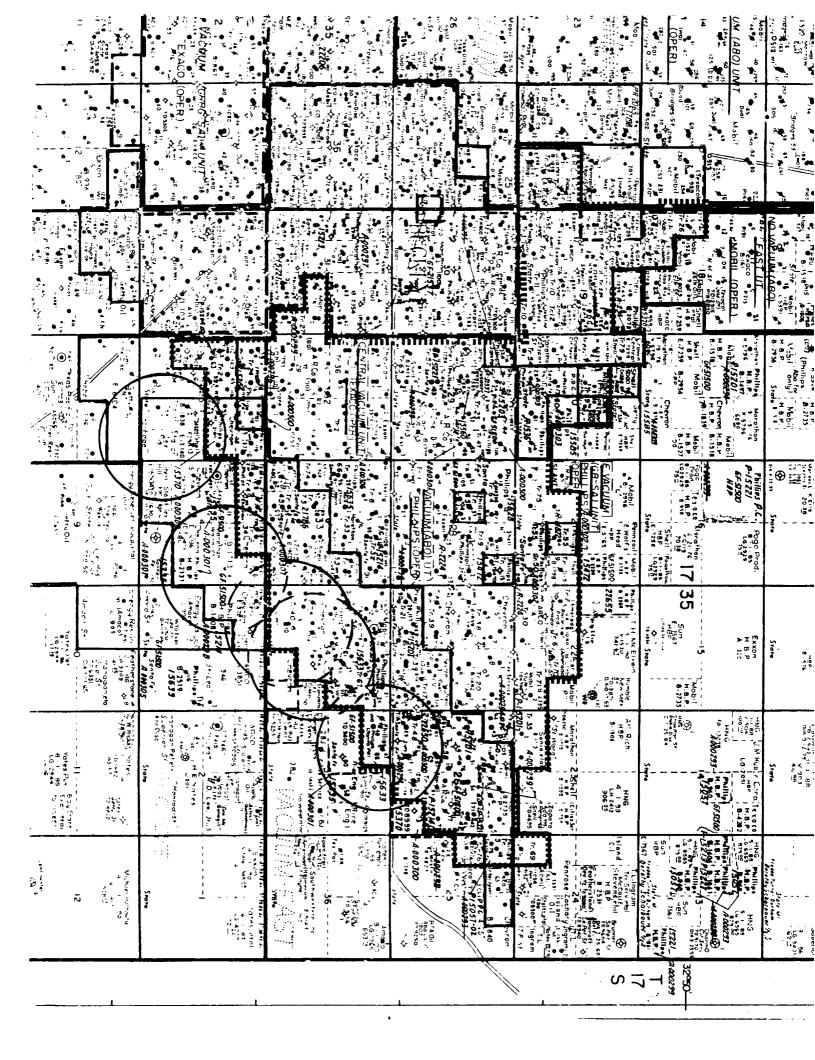
where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells:
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was





TABULATION OF ABO WELLBORE PENETRATIONS

T.STEMPERATUR	
E SURVEY; CIRC.	
CCIRCULATED;	
CALC CALCULATED	

A' 'er	6-69	Abo perfs 8656'-8892' sqzd 10/62. Reperf'd 8628'-8686'.	6-74	Abo peri with hyo 8414'.	6-67	8446'-8868' sqzd Abo perfs.	6-66	cement Drld ou	· · ·	Phillips Petroleum Co. Vacuum Abo Unit	OPERATOR LEASE & WELL NO.
fs 849	*	fs 86	z	fs 85 dromi	_	868'	:	plugs tall		s Pet Abo U	
961-8	26 1	56'-8	26 1	12'-8 te p1	26 1	sqzd	M 26 17 35	the hydr	26 1	roleu nit	S LOCAI
810'	7 35	8921	7 35	ng 84 1856;	7 35	Abo p	7 35	omite	7 35	ım Co.	LOCATION LOCATION
verfs 8496'-8810' below CIBP @ 8485'.	P	sqzd 10	ъ	sqzd w/ 196'-853	L 26 17 35 P	erfs.	٠,	sqzd W/ rfed Abc e and cm	0 26 17 35 WI	•	WELL TYPE
IBP €	13-3/	/62.	13-3/	200 sx 0'; Ab	13-3/	85561	13 3/	8810' bt plug	13-3/8"		CASING SIZE IN
8485	ω <u>_</u>	Reper	Φ.	cmt, o per	8	8586'	œ	-8820 s, th	. . .		1 D
•	309'	f'd 862	312'	left of 8450	13-3/8" 335' 350	below	13 3/8" 322' 350	en perf	322'		DEPTH SET FT
	350	8'-8686	350	mt plug)'-8484'	350	Hydromi	350	sqzd w/1 ed Abo	325		CEMENT
	K 26 17 35 P 13-3/8" 309' 350 Circ.	•-	Circ.	in hole abandon	Circ.	8556' 8586' below Hydromite plug top @ 8540'. Reperf'd 8408'-8514'.	Circ.	1n hole 50 sx cm 8661'-88	Circ.		DEPTH TOP CASING DEPTH SET SX CEMENT SIZE SET SET
	8-5		8-5	to 86	8-5	top @	8-5	nt belo	. 8-5		CAS
	/8"		/8"	505', th hyd	/8"	8540	/B.	ud con	/8		N ZE ING
	8-5/8" 3358' 400		3355'	Abo per dromite	3275'	'. Repe	Circ. 8-5/8" 3246' 400	Abo pe t rtnr t nverted	3150'		DEPTH SET
			400	fs 8535 plug 84:	400	rf'd 84	400	to wtr.	300		TOP CASING SX CEMENT SIZE CEMENT FT IN
5	2500'	5	2300'	'-8604' 14'-849(2000'	08'-851	2100'	5'-8/19 . Abo inj.	1195' Calc		TOP CEMENT FT
	2500' 5-1/2" 9099' 600		N 26 17 35 P 13-3/8" 312' 350 Circ. 8-5/8" 3355' 400 2300' 5-1/2" 9000' 525	abandone 5'; Abo p	Circ. 8-5/8" 3275' 400 2000' 5-1/2" 9033' 520		2100' 5-1/2"	erfs 869	322' 325 Circ. 8-5/8" 3150' 300 1195' 4-1/2" 8990' 875		CASING SIZE IN
	9099		9000'	ed with perfs 83	9033'		9132' 615	ned w/hy 95'-8719	8990'		DEPTH SET FT
	600		525	hydromit 98'-8410	520		615	dromite 'abando	875		SX CEMENT
ō	2600'	ī	750'	e plug 8	2700'	ā	1700'	plug 8/th	453' Calc		TOP CEMENT FT
ADO	8416		8628	3530'-8 oned w	8366		8408	hydro	8660		PRODUCING DEPTH FT
ŏ	8416'-8469' 8485'	Š	8628'-8686' 8700'	3605'; / ith hydi	8366'-8390' 8391'	Š	8408'-8514'	omite p	8660'-8676' 8681' Abo PBTD		TH
7	8485'	710	8700'	ho perfs comite pi	8391'	7010	8540 '	ld out hy lug 8681'	8681' PBTD		TOTAL DEPTH FT
	6/62		10/62	Abo perfs 8512'-8856' sqzd w/200 sx cmt, left cmt plug in hole to 8605', Abo perfs 8535'-8604' abandoned with hydromite plug 8530'-8605'; Abo perfs 8505'-8525' with hydromite plug 8496'-8530'; Abo perfs 8450'-8484' abandoned with hydromite plug 8414'-8496'; Abo perfs 8398'-8410' abandoned with hydromite plug 8391'-8410'.	5/62		4/62	The perfs 8090'-8831' Sq2d W/100 sx cmt; left cmt plug in hole to 8/30'. Abo perfs 8/05'-8/19' abandoned W/hydromite plug 8/05'-8/30'; drid out hydromite and cement plugs, then perfed Abo 8810'-8820' and sq2d W/150 sx cmt below cmt rtnr to 8772'. Abo perfs 8695'-8719' abandoned with hydromite plug 8681'-8772'. Prid out all hydromite and cmt plugs, then perfed Abo 8661'-8840' and converted to wtr.inj.	6/62		DATE DRILLED
				2				<u> </u>	•		

RE/Wellbore

TABULATION OF ABO WELLBORE PENETRATIONS

T.S.--TEMPERATURE SURVEY; CIRC.--CIRCULATED; CALC.--CALCULATED

6-64	Abo perfs abandoned 8654'.	6-61	11-7	Abo perfs	11-6	Abo perfs	11.5	ù	Abo perfs	7-3	OPERATOR LEASE & WELL NO.
H 34 17 35 P 13-3/8" 316' 350 Circ. 8-5/8" 3244' 400	Abo perfs 8886'-8912' under CIBP @ 8841' capped w/6' cmt to 8835'; Abo perfs 8721'-8833' abandoned with hydromite plug 8721'-8835'; Abo perfs 8698'-8721' abandoned w/hydromite plug 8654'-8695'; Abo perfs 8640'-8650' abandoned w/hydromite plug 8640'-8650' abandoned w/hydromite plug 8654'.	6 34 17 35 P 13-3/8" 334' 350 C1rc. 8-5/8" 3250' 400 1500' 5-1/2" 9099'	1 33 17 35	Abo perfs 8746'-8786' below CIBP @ 8743'.	P 33 17 35	Abo perfs 8745'-8780' below CIBP @ 8735' capped w/50' hydromite plug to 8735'.	0 33 17 35 P 13-3/8" 318' 300 Circ. 8-5/8" 3166' 950 Circ. 5-1/2" 9003'	N 5 18 35	Abo μετίs, 8526'-8553' below hydromite top @ 8500'. Cmt plug 8544'-8632'. Abo perts 8632'-8672'	P 27 17 35	LOCATION U S I R
P	under þlug 8	Ρ	9	be low	70	below	P	ᢦ	belov	٦	WELL TYPE
13-3/8"	CIBP @ 8841 695'-8721';	13-3/8"	P 13-3/8" 314' 290	CIBP @ 8743	P 13-3/8" 297' 275	CIBP @ 8735	13-3/8"	13-3/8" 313' 190	hydromite	P 13-3/8"	CASING SIZE IN
316'	' cappe Abo pe	334'	314		297 '	' cappe	318'	313'	top 🕫 8	300'	DEPTH SET FT
350	rfs 8668	350	290			d w/50	300	190	500°. C	300' 250 Circ.	DEPTH TOP SEI SX CEMENT FI CEMENT FI
Circ.	mt to 883 '-8688' a	Circ.	Circ.		Circ.	hydromit	Circ.	Circ.	mt plug a	Circ.	TOP CEMENT FT
8-5/8"	35'; Abo p abandoned	8-5/8"	Circ. 9-5/8" 3099' 1125 Circ. 5-1/2"		Circ. 8-5/8" 3133' 1050 Circ. 5-1/2" 9099'	e plug to	8-5/8"	Circ. 8-5/8" 3233' 250	85441-8632	8-5/8" 3154'	CASING SIZE IN
3244'	erfs 87; w/hydron	3250'	3099'		3133'	87351.	3166'	3233'	. Abo	3154'	SET FILL
400	21'-8833' mite plug	400	1125		1050		950	250	perts 8		CEMENT
1000'	aband 1 8654	1500	Circ.		Circ.		Circ.	1670' Calc.	5321-86	C 1150	TOP CEMENI FT
1000' 5-1/2" 9100' TS	oned with -8695'; A	5-1/2"	5-1/2"		5-1/2"		5-1/2"	1670' 4-1/2" 9107' Calc.		200 TOC 1150' 5-1/2"	TOP CASING SX CEMENT SIZE IN
	hydromi	9099'	9203'		90991		9003'		v hydrom:	90951	DEPTH SET FT
520	te plug 8640'-	656	800		525		500	200	te top	700	SX
1600' TS	, 8721'-8 -8650' ab	1100'	Surface Calc.	Carc.	Surface	נמונ.	Surface	5600' Calc.	below hydromite top @ 8608'.	2600	TOP CEMENT FT
8536'-8874' 9067' Abo PTD	835'; Abo per andoned w/hyo	8630'-8640' 8640'	Surface 8634'-8900' Calc. Abo	ADO	Surface 8616'-8730'	200	Surface 8682'-8730'	8561'-8830' Abo	Cmt plug 8/00'-9100'.	83441-84501	PRODUCING DEPTH FT
9067' PTD	rfs 8698 fromite	8640'	9172' PTD	7870		70.0	8735'	9079' PBTD	700'-910	8500'	TOTAL DEPTH FT
4/62	'-8721' plug 8640'-	1/62	8/61		4/61		2/61	9/61	Ō.	5/62	DATE DRILLED

RE/wellbore1

TABULATION OF ABO WELLBORE PENETRATIONS

T.STEMPERATURE	
SURVEY;	
CIRC CIRCULATED; CAL	
CALC CALCULATED	

													,				
OPERATOR LEASE & WELL NO.	LOCATION USIR	WELL TYPE	CASING SIZE IN	DEPTH SET FT	CEMENT	H SX CEMENT FT	CASING SIZE IN	SET FT	SX CEMENI	TOP CASING SX CEMENT SIZE IN	CASING SIZE IN	DEPTH SET FT	SX CEMENT	TOP CEMENT FT	PRODUCING DEPTH FT	TOTAL DEPTH	DATE DRILLED
6-65	B 34 17 35	P	13-3/8"	310'	310' 350	Circ.	8-5/8" 3271' 400 2000'	3271'	400	2000'	5-1/2"	9093'	544	3100'	8451'-8526'	8565	2/62
Abo perfs	Abo perts 85/4'-8898' below CIBP @ 8565'.	be low	CIBP @ 8565	, <u> </u>						15				TS	Aho	CIBP	
6	H 34 17 35 WI	ĸ	13-3/8" 344' 350	344	350	Circ.	Circ. 8-5/8" 3400' 400 2600'	3400'	400	2600'	5-1/2"	9000' 495	495	3950'	8698'-8909'	8957 '	7/63
Abo perfs	8734'-8885'	abando	ned with hy	dromite	plug 87	17'-8912'	; drld ou	t hydron	nite plu	g, then	perfed /	Abo 8698	-8909	and conv	Abo perfs 8/34'-8885' abandoned with hydromite plug 8/17'-8912'; drld out hydromite plug, then perfed Abo 8698'-8909' and converted to wtr. inj.	PBTD	
8-9	F 34 17 35	٩	P 10-3/4" 328' 550	328'	550	Circ.	Circ. 7-5/8" 3600' 1000 Circ.	3600'	1000	Circ.	5-1/2" Liner t	5-1/2" 9100' 950 Liner top @ 3416	950	Circ.	8408'-8788' 9049' Abo	9049'	5/62
8-10	E 34 17 35	70	10-3/4" 324' 450	324'	450	Circ.	Circ. 7-5/8" 3600' 1300	3600'	1300	Circ.	5-1/2"	5-1/2" 9100' 550	550	3540' TS	8462'-8898' Abo	9063' PTD	3/62
8-11	C 34 17 35	٩	10-3/4" 335' 450	335'	450		Circ. 7-5/8" 3600' 1220	3600'	1220	460' TS	5-1/2"	5-1/2" 9100' 750	750	Circ.	83841-89081 90641 Abo PTD	9064' PTD	4/62
10-5	M 34 17 35	ס	P 13-3/8" 304' 375 Circ.	304'	375	Circ.	8-5/8" 3120' 1250 Circ. 5-1/2" 9100' 679	3120'	1250	Circ.	5-1/2"	9100'	679	3195'	8694'-8740' 8750'	8750'	4/61
Abo perfs Abo perfs	8883'-8993' 8730'-8748'	squeez abando	ed with 200 ned with hy	sx cmt.	, left plug 87	cement plu 24'-8750'.	ug in hol	e to 885	i2'. Abi	o perfs	8770'-87	790' abaı	ndoned w	ith sand	Abo perfs 8883'-8993' squeezed with 200 sx cmt., left cement plug in hole to 8852'. Abo perfs 8770'-8790' abandoned with sand and hydromite plug 8760'-8852'. Abo perfs 8730'-8748' abandoned with hydromite plug 8724'-8750'.	e plug 8	1760'-8852'.
10-6	L 34 17 35	ъ	P 13-3/8" 309' 375	309'	375	Circ.	8-5/8" 3135' 1225 Circ. 5-1/2" 9100' 679	3135'	1225	Circ.	5-1/2"	9100'	679	3280'	8702'-8833' 8852'	8852'	7/62
Abo perfs	Abo perfs 8860'-8888'. BP capped w/1 sk cmt @8860'.	вр с	apped w/1 s	k cmt 08	1860'.									5	Abo	PB10	

Rt 11bore2

RECENTED OF OFFICE

TABULATION OF ABO WELLBORE PENETRATIONS

T.S.--TEMPERATURE SURVEY; CIRC.--CIRCULATED; CALC.--CALCULATED

	9720' abar omite	Abo perfs	10-7	WELL NO.	LEASE &	OPERATOR
	9720' abandoned with hydromite plug 8683'-8756', Abo perfs 8636'-8671' abandoned with hydromite pi omite plug 8557'-8623'.	88551-89871	K 34 17 35		LOCATION	
	ydromi 623'.	k pebs	0	TYPE	WELL	
	te plug 868	/200 sx cmt	13_3/8"	Z	SIZE	CASING
	3'-8756	left	305	FT	SET	DEPTH
	Abo p	cement p	375	CEMENT	SX	
	erfs 8636	iua in ha	3	F	CEMENT	10P
	-8671	16 to 880	8 5 /8	¥	SIZE	CASING
	ibandoned	17 1 Abo	31401	=	SET	DEPTH
	W 1 ()	merfs 8	1250	CEMENT	X	
;	ydromit	760' 87	070'	=	CEMENT	1 0P
	e piug 86	90' shan:	£ 1/2	Z	T SIZE	CASING
	523:-868	fored wit	0000-	=	SET	DEPTH
	3', Abo	לה העלדי	670	CEMENT	X	
;	perfs 85	mit o pin	3060	FI	CEMENT	70P
	olug 8623'-8683', Abo perfs 8578'-8596' abandoned with	756'-8907 7089-'3758 ni	06241 06401	FT	DEPTH	PRODUCING
	andoned	Δbc 5	05671	H	DEPTH	TOTAL
	with	10/62 8700'	10/63	DRILLED	DATE	

10-8	N 34 17 35	9	13-3/8"	302'	375	Circ.	8-5/8"	3193'	1350	1S 400'	5-1/2"	9099'	679	3185'	TS Abo PBTD 3185' 8759'-8775' 8776'	PBTD 8776	5/62
Abo perf	Abo perfs 8777'-8805' plugged with cement to 8777'. Abo perfs 8840'-8898' sqzd with 75 sx . Abo perfs 8920'-8998' below CIBP @ 8966' sqzd with 10 sx.	pluggi d witi	ed with ceme h 10 sx.	int to 8	3777'.	Abo perfs	88401-889	8' sqzd	with 75	× × 5	Abo perfs	8920'-	8998' ;	igzd with	PBTD Abo PBTD Sqzd with 300 sx . Abo perfs 9014'-9016	PBTD perfs	9014'-9016'
10-9	J 34 17 35 P 13-3/8" 307' 350	ъ	13-3/8"	307 '	350	Circ.	Circ. 8-5/8" 3210' 1400 Circ. 5-1/2"	3210'	1400	Circ.	5-1/2"	9099'	679	570'	8754'-8844'	8863	7/62
Abo perf	Abo perfs 8882'-8940' below hydromite plug @ 8863'.	below	hydromite p	3 e9 b⊓l	3863'.									7	Abo	PB10	
13-9	D 3 18 35 WI 13-3/8" 316' 375 Circ. 8-5/8" 3301'	ž	13-3/8"	316'	375	Circ.	8-5/8"	3301'	400	Circ.	400 Circ. 5-1/2"	9139'	640	3300'	88001-90841	9100'	5/61
8841'-908	8841'-9085' sqzd w/90 sxs. 12/65. Reperforated from 8800'-9084' for WI-2/85.	sxs.	12/65. Repe	rforate	d from	8800'-9084	1' for WI-	2/85.						15	Abo	PB10	
6-78	D 35 17 35 P 13-3/8" 336' 350 Circ. 8-5/8" 3368' 400 2500' 5-1/2" 9000' 535	٠	13-3/8"	336'	350	Circ.	8-5/8"	3368'	400	2500'	5-1/2"	9000'	535	2500'	8612'-8632'	8643	5/63
Abo perf:	Abo perfs 8708'-8892' sqzd w/130 sx cmt, left cmt plug in hole to 8708'; Abo perfs 8670'-8708' abandoned with hydromite plug 8643'-8708'	sqzd v	√/130 sx cmt	, left	cmt plu	ıg in hole	to 8708';	Abo per	rfs 8670	13-8708	abandone	d with	hydromi	te plug 8	860 8643'-8708'.	7810	
6-85	C 35 17 35 P 13-3/8" 314' 350 Circ. 8-5/8" 3424' 400 2500' 5-1/2" 8950'	ъ	13-3/8"	314'	350	Circ.	8-5/8"	3424	400	2500'	5-1/2"	8950'	590	2200'	8848'-8874'	8880	9/63
Abo perfs	Abo perfs $8884'-8896'$ & $8900'-8901'$ temp. aban. below CIBP @ $8880'$.	9900)'-8901' te	mp. aba	in. beid	ow CIBP 60 €	3880'.			J				ö	ADO	PBIO	
	1. , B 4 18 35 GI 13-3/8" 317' 300 Circ. 8-5/8"	6I	13-3/8"	317'	300	Circ.		3216'	1200'	Circ.	3216' 1200' Circ. 5-1/2" 8890' 1045	8890'	1045	1658'	8364'-8762' 8823'	8823'	5/61
Perfs 836	Perfs 8364'-8400' used for das int. DV tool & 6883' masker & 8655'	for	ras ini DV	1001 6	6883	nacker 6	2555							Carc	Abo	70	

RE/wellbore3

Perfs 8364'-8400' used for gas inj. DV tool @ 6883', packer @ 8555'.

VACUUM ABO UNIT PRESSURE MAINTENANCE AREA

LEA COUNTY, NEW MEXICO

TABULATION OF ABO WELLBORE PENETRATIONS

I.STEMPERATURE SURVEY	
CIRC CIRCULATED; CA	
CALC CALCULATED	

ellbore4	14-1	Abo peri	13-15	Abo per	13-14	Abo per 8803'-8	13-12	Abo per below C	11	Abo per	13-6	OPERATOR LEASE & WELL NO.
ore4	K 5 1	fs 8650'-8 535'.	L 4 1	fs 8874'-8	H 4 1	fs 8803'-8 910' & 892	6 4 1	fs 8696'-8 IBP @ 8868	F 4 1	fs 8627' 9	A 4 1	R LOCATION WELL USIRTYPE
	8 35	710' s	8 35	960' s	8 35	91-902	8 35	3740' F	8 35)045' F	8 35	T R
	٦	qzd 15	٦	qzd wi	Ф	qzd 50 O' sqz	۰	lugged	٦	lugged	ъ	WELL TYPE
	K 5 18 35 P 13-3/8" 316' 290 Circ. 8-5/8" 3200' 200 2000' 4-1/2" 9006' 15	0 sx, 8857	L 4 18 35 P 13-3/8" 316' 375 Circ. 8-5/8" 3036' 1250 Circ. 5-1/2" 9099' 648	Abo perfs 8874'-8960' sqzd with 125 sx cmt plug 8847'-9056', 8820'-8847' with hydromite plug top @ 8820'.	H 4 18 35 P 13-3/8" 308' 375 Ctrc. 8-5/8" 3105' 1250 Ctrc. 5-1/2" 9100' 690	sx;Abo pe d 300 sx B	G 4 18 35 P 13 3/8" 304' 375	with hydr	F 4 18 35 P 13-3/8" 305' 375 Circ. 8-5/8" 3244' 1250 Circ. 5-1/2" 9100' 670	with hydr	13-6 A 4 18 35 P 13-3/8" 322' 350 Circ. 8-5/8" 3263' 1200 Circ. 5-1/2"	CASING SIZE IN
	316'	-89931	316'	cmt plu	308'	rfs 873 P @ 879	3041	omite p	305'	omite p	322'	DEPTH SET FT
	290	sqzd 150	375	g 8847'-9	375	7'- 8767'	375	ilug (8 869	375	lug top (322' 350 Circ.	DEPTH TOP SET SX CEMENT FT CEMENT FT
	Circ.	sx, 8635	Circ.	056', 88	Ctrc.	plugged	Circ.	16'. Abo	Circ.	8627'.	Circ.	TOP CEMENT FT
	8-5/8"	5'-8591'	8-5/8"	0'-8847'	8-5/8"	with hyd	8-5/8"	perfs 87	8-5/8"	Abo perf	8-5/8"	CASING SIZE
	3200'	olugged	3036'	with h	3105'	romite :	3220'	481-885	3244'	s 8936'	3263'	DEPTH SET FT
	200	with hy	1250	/dromite	1250	top @ 87	1250	7' below	1250	-9045' s	1200	SX SX
	2000'	dromite	Circ.	plug t	Circ.	37'; 87	Circ.	CIBP 6	Circ.	qzd w/i	Circ.	TOP CEMENI
	4-1/2"	@ 8591' _•	5-1/2"	op @ 8820	5-1/2"	48'-8770'	Circ. 8-5/8" 3220' 1250 Circ. 5-1/2" 9100' 929	8740' (87	5-1/2"	00 sx.		TOP CASING SX CEMENT SIZE
		8750'-	9099		9100'	below	9100'	99'-885	9100'		9144'	DEPTH SET FT
	690	9060'ст	648		690	CIBP @ 8	929	5' sqzd	670		488	SX CEMENT
	2500' Calc.	t plug t	3000'	ō	3100'	740'; 88	3080'	w/150 sx	3240'	Ü	3290'	TOP CEMENT FT
	8250'-8840' 8977' Abo PTD	Abo perfs 8650'-8710' sqzd 150 sx, 8857'-8993' sqzd 150 sx, 8635'-8591' plugged with hydromite @ 8591', 8750'-9060' cmt plug top @ 8750', 8635'-8750' cmt plug top @ 8750', 8635'-8750' cmt plug top @ 8750', 8635'-8750' cmt plug	8558'-8582' 8591'	400	8804'-8820' 8820'	Abo perfs 8803'-8884' sqzd 50 sx;Abo perfs 8737'- 8767' plugged with hydromite top @ 8737'; 8748'-8770' below CIBP @ 8740'; 8879'-8996' below CIBP @ 8868' 8803'-8910' & 8929'-9020' sqzd 300 sx BP @ 8794'.	3080' 8716'-8732' 8737'	4bo perfs 8696'-8740' plugged with hydromite plug @ 8696'. Abo perfs 8748'-8857' below CIBP @ 8740'(8799'-8855' sqzd w/150 sx 4/70). Abo perfs 8879'-8996' below CIBP @ 8868'.	8530'-8696'	ADO	8608'-8627'	PRODUCING DEPTH FT
	8977' PTD	86351-875	8591'	5	8820'	low CIBP	8737	perfs 88	8696	5	8627'	TOTAL DEPTH FT
	7/61	0' cmt plug	11/61		11/61	@ 8868 ¹	5/61	79'-8996'	11/61		7/62	DATE DRILLED

TABULATION OF ABO WELLBORE PENETRATIONS

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T.S TEMPERATURE	
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89	15-3	13-7	PI	13	A	13	<u> </u>	Ą	-	<u> </u>	.	
8932'-9029' squeezed 4/62, reperf 8913'-9002' for WI 12/6/84.	ٺ	-7	Plugged back from 8841'_8720' w/sand; from 8720'-8696' w/hydromite @ 8696'.	13-19	Abo perfs 8905'-9024' sqzd w/125 sx, Abo perfs 8842'-8864' hydromite plug to 8815'.	13-17	13-13	Abo perfs 8750'-8850'-sqzd w/200 sx cement; left cement plug in hole to 8740'.	17 10	13-5	OPERATOR LEASE & WELL NO.	
)' SC	B	G	Ck 1	Ρ	890	0	-	875	J	Ŧ	<u>. </u>	
quee	8 18	5 1	from	5 1	51-9	5	55 	0'-8	5 1	5 1	LOCATION	
zed '	B 8 18 35 WI 13-3/8" 304' 320 Circ.	G 5 18 35 P	884	P 5 18 35 P	024'	0 5 18 35 P	I 5 18 35 P	850'	J 5 18 35	5 18 35	LOCATION U <u>S</u> IR	
4/62	₹	٦	1'-8	79	sqz	٦	٦	-sqz				
, re	_		720'		d ₩/			d ¥/	٦	٣	WELL TYPE	
perf	13-	13-	W/S	13-	125	13-	13-	200	13-	13-	CASING SIZE IN	
891	3/8"	3/8"	and;	3/8"	•xs	3/8"	3/8"	SX C	3/8"	13-3/8"	N ZE	
31-9	(13-3/8" 297' 350	fro	13-3/8" 313' 375 Circ. 8-5/8" 3310'	Abo	4.5		emen	13-3/8" 297' 350 Circ. 8-5/8" 3250'			
002'	904	297'	m 87	313'	perf	300'	326'	::	297 '	304' 350	SET FT	
for	32	ယ္အ	20'-1	37	s 88	ω	ယု	eft	ω	ıμ		
¥.	Ŏ	Ö	8696	Š	42'-1	75	75	ceme	0	50	SX (I.S.
12/6/	2	Circ.	¥ \	CI	3864	Ci	Ç	라 명	Ci	Ci		16)
/84.	rc.	rc.	ydro	rc.	hy(rc.	rc.	- Bn	rc.	Circ.	TOP CEMENT FT	PER/
	œ	00	m1te	83	from	80	80	<u> </u>	00	80		TURE
	-5/8	8-5/8*	'S	-5/8	ite p	-5/8	-5/8	ole 1	-5/8	-5/8	CASING SIZE IN	SUS
			3696	=	olug	=	=	8 01	•	8-5/8" 3276'		₹YEY;
	3274	3233'	•	3310	3 03	3200	3227	740'.	3250	3276	DEPTH SET FT	CIF
	_				815	13-3/8" 300' 375 Circ. 8-5/8" 3200' 1350	13-3/8" 326' 375 Circ. 8-5/8" 3227' 1200					<u>C</u>
	8-5/8" 3274' 1355 Circ. 5-1/2"	1200 Circ. 5-1/2"		1400	•	1350	1200		1300	1050 Surface Calc.	TOP C SX CEMENT FT -	T.STEMPERATURE SURVEY; CIRCCIRCULATED; CALCCALCULATED
	CI	C	5	2		2	_		C	Surf	E	ULAT
	rc.	rc.	נפור.	420		Circ. 5-1/2"	160' 5-1/2"		Circ.	urface Calc.	T A S	ED;
	5-1	5-1		5-1/2"		5-1	5-1		5-1/2"	5-1	CASING SIZE IN	CALC
	/2"	/2"		/2"		/2"	/2"		/2"	-1/2"	ZE ING	<u>-</u> C/
	9047	8971		9093'		9099	9099'		8956	9100'	F S DE	ALCUI
	171	7		33		99	99		56'	9	SET FT	ATEC
	810	529		679		679	679		640	575	SX CEMENT	Ū
										0,		
ST	3180'	3212' TS	7	3170	ō	2590'	3200'	5	3250'	3265' TS	TOP CEMENT FT	
			•									
_	8913'-9002'	8576'-8774' Abo	_	8666'-8690'		8726'-8798'	8547'-8952'		8254'-8700'	8650'-8839' Abo	PRODUCING DEPTH FT	
Abo	-90	51-87 Abo	ADO	, -86 , -86	ADO	-87	-89	Ž	-87	01-88: Abo	PTH	
PB11	9007	8948' PTD	8	8696	ř	8815	9069 PBTD	76	8740	9064' PTD	101AL 11430 114	
J	2	<u>س</u>		- <u> </u>	-	- 51	ي س	٠	ي ر	•	厂工艺	
	5/62	10/61		9/61		10/61	11/61		9/61"	7/62	문	
	~	61		1		61	61		1	Ñ	DATE DRILLED	

Rr ~11bore5

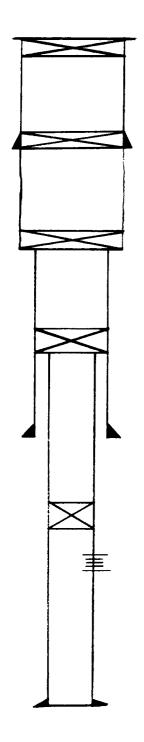
TABULATION OF ABO WELLBORE PENETRATIONS

Plug	∦ F35	BP @	∦ G35	Rice Vacu	*6: *3	CHEH	HE LL LEAS	
with		6000'		Engin		es Ser	OPERATOR LEASE & WELL NO. L	
50 sx c	F 35 1	cmt. p	6 35 1	Rice Engineering Corp. Vacuum SWD	K 35 17 35	Cities Service 0il	LOCATION USIR	
mt 748	7 35	lug.	7 35	Corp.	7 35	_	T R	
15'-760	OMS	Abo pe	OMS		29 29		WELL TYPE	
Plug with 50 sx cmt 7485'-7600', plug with 200 sx cmt 5855'-6350'.	F 35 17 35 SWD 13-3/8" 1330' 350 Circ. 8-5/8"	BP @ 6000' cmt. plug. Abo perfs 8766'-9004' below BP @ 8596', reperf'd 4973'-5713' for WI.	G 35 17 35 SWD 13-3/8" 320' 350		13-3/6"		CASING SIZE IN	
with 200	1330'	-9004' b	320'		321' 350		DEPTH SET	
sx cmt	350	elow BP (350		350		SX CEMENT	<u> </u>
5855'-635	Circ.	9 8596',	Circ.		Circ. 8-5/8"		DEPTH TOP SET SX CEMENT FT CEMENT FT	-TEMPERAT
0'.	8-5/8"	reperf'd	8-5/8" 3262' 400				CASING SIZE IN	T.STEMPERATURE SURVEY; CIRCCIRCULATED; CALCCALCULATED
	3253' 400	4973'-57]	32621		3501		DEPTH SET FI	Y; CIRC.
	400	l3' for	400		2164		CEMENI	CIRCU
(13)	0 1400' 5-1	WI.	2000'		ĉirc.		CEMENT	LATED; (
	1/2"		5-1/2"		2164 Circ. 5-1/2"		TOP CASING SX CEMENT SIZE TOP CASING	CALCCA
	4885		9016'		9017		DEPTH SET FT	LCULATE
	250		765		5 00		SX	J
	3705		Circ.		4100		TOP CEMENT FT	
(U.H.)	4885'-5855'		4973'-5713'		8940*-9000		PRODUCING DEPTH FT	
	5855	28	6000'		9014. PBTD		TOTAL DEPTH	
	10/61		7/61		6/61		DATE DRILLED	

ellbore6

HOBBS OFFICE

Cities Service State "BJ" #2
Unit K, Sec. 35, T-17-S, R-35-E
Lea County, New Mexico



0'-30' 10 sx. cmt. plug

17" Hole 13-3/8", 48# csg. @ 321'. Cmt'd w/ 350 sx. TOC Circ.

3450'-3550' 35 sx. cmt. plug

12-1/4" Hole 8-5/8", 32# csg. @ 3501'. Cmt'd w/ 2164 sx. TOC Circ.

3910'-4060' 35 sx. cmt. plug 5-1/2" csg. cut & pulled @ 3990'

CIBP @ 8900' 2 sx. cmt on top of CIBP.

Perfs 8940'-9000'

8-3/4" Hole 5-1/2" , 15.5 & 17# csg. @ 9017. Cmt'd w/ 500 sx. TOC @ 4100' (calc.)

PHILLIPS PETROLEUM COMPANY

Vacuum Abo Pressure Maintenance Project

Typical Conversion to Injection Procedure for Tract 6, Well No. 85; Tract 10, Well No. 8; Tract 10, Well No. 9, Tract 13, Well No. 14; and Tract 13, Well No. 19

- 1. Move in completion unit, circulation unit, and drill string.
- 2. Attach blowout prevention equipment and pull downhole production equipment out of well.
- 3. Drill out cement plugs to original PTD of well. Circulate hole clean.
- 4. Selectivity perforate the Abo Reef formation with deep penetrating DML charges at 2 JSPF.
- 5. Acidize perforations with 10,000 to 17,500 gallons of a 90/10 mixture of 28% Fe HCl acid and xylene.
- 6. Swab back load.
- 7. Run in and set injection packer assembly with 2-3/8" internally plastic coated tubing at a point less than 100' above top perforation.
- 8. Displace tubing-casing annulus with inhibited brine.
- 9. Move out completion unit and all other workover equipment and commence injection.

PH".LIPS PETROLEUM COMTANY

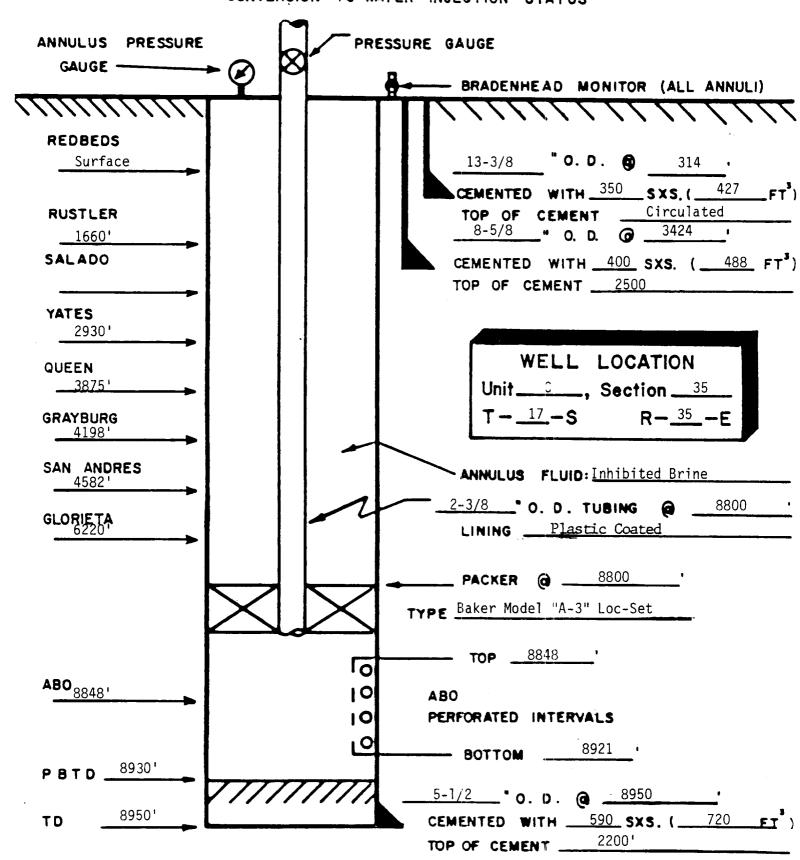
VACUUM ABO UNIT PRESSURE MAINTENANCE PROJECT

N.M.O.C.D. R-3181 & R-3181A & R-3181B

VACUUM ABO REEF FIELD, LEA COUNTY, NEW MEXICO

TRACT 6 WELL 85

CONVERSION TO WATER INJECTION STATUS



PH" LIPS PETROLEUM COM NY

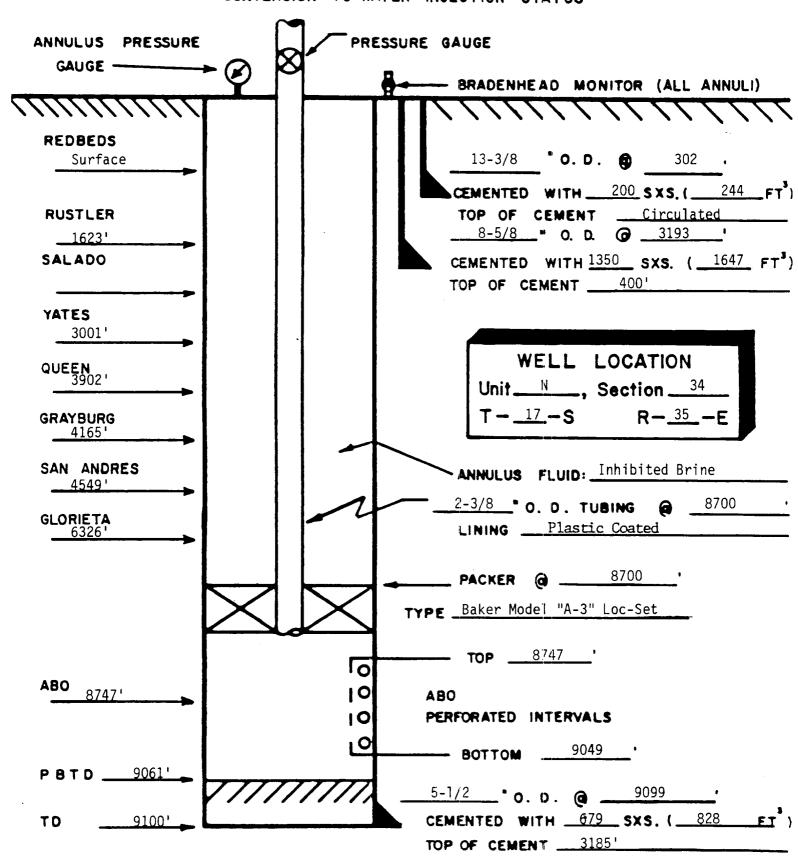
VACUUM ABU UNIT PRESSURE MAINTENANCE PROJECT

N.M.O.C.D. R-3181 & R-3181A & R-3181B

VACUUM ABO REEF FIELD, LEA COUNTY, NEW MEXICO

TRACT 10 WELL 8

CONVERSION TO WATER INJECTION STATUS



RECENTED OF 1987

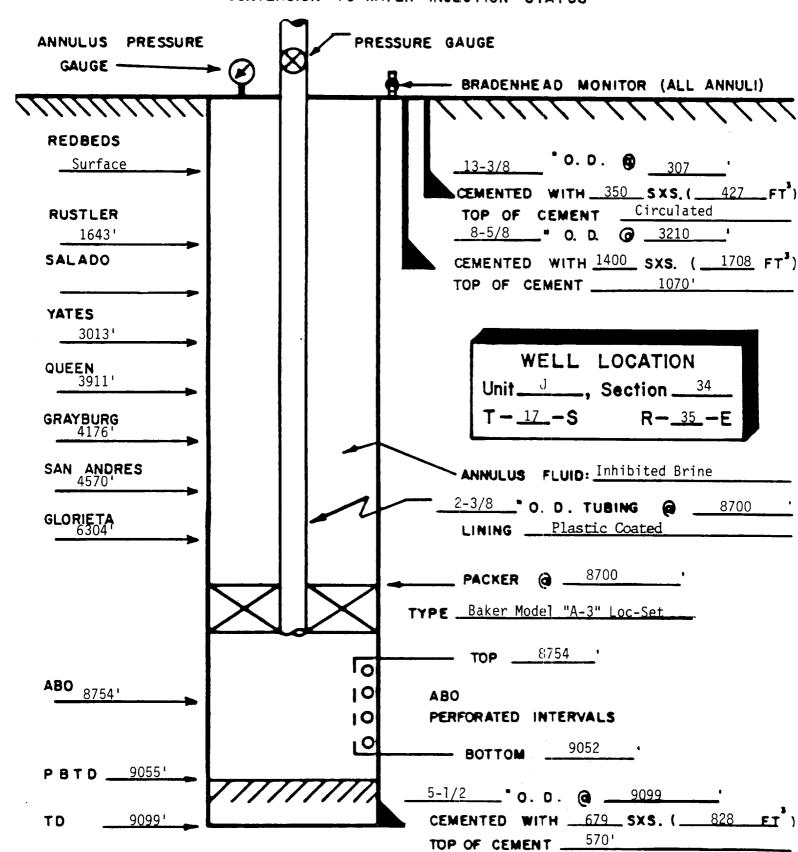
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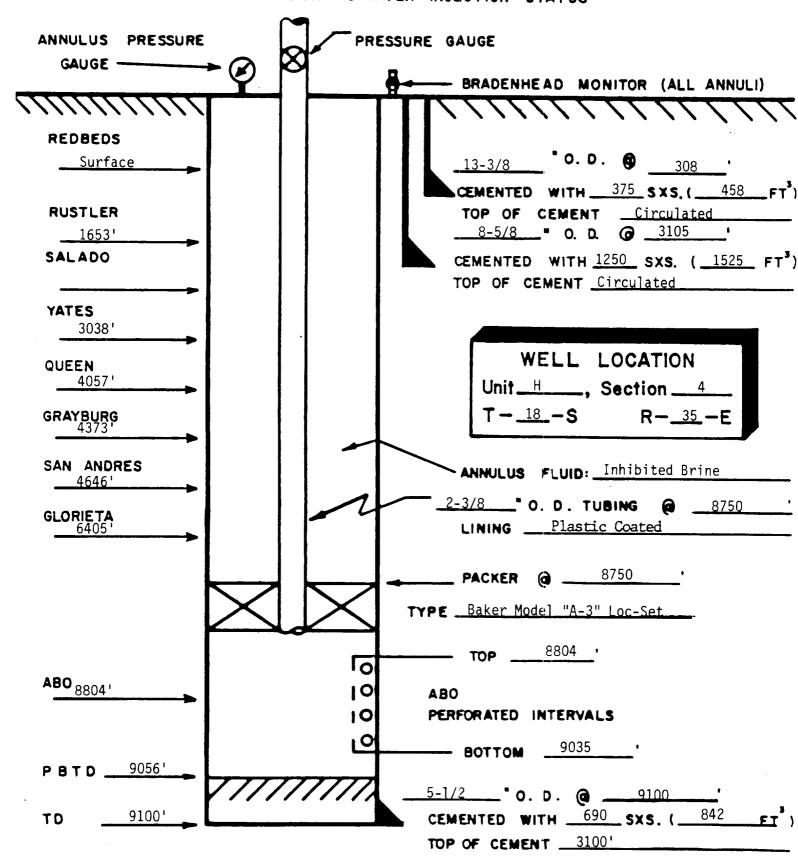
VACUUM ABO REEF FIELD, LEA COUNTY, NEW MEXICO

TRACT 10 WELL 9

CONVERSION TO WATER INJECTION STATUS



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VACUUM ABO UNIT PRESSURE MAINTENANCE PROJECT
N.M.O.C.D. R-3181 & R-3181A & R-3/8/B
VACUUM ABO REEF FIELD, LEA COUNTY, NEW MEXICO
TRACT 13 WELL 14
CONVERSION TO WATER INJECTION STATUS



PP".LIPS PETROLEUM COM ANY

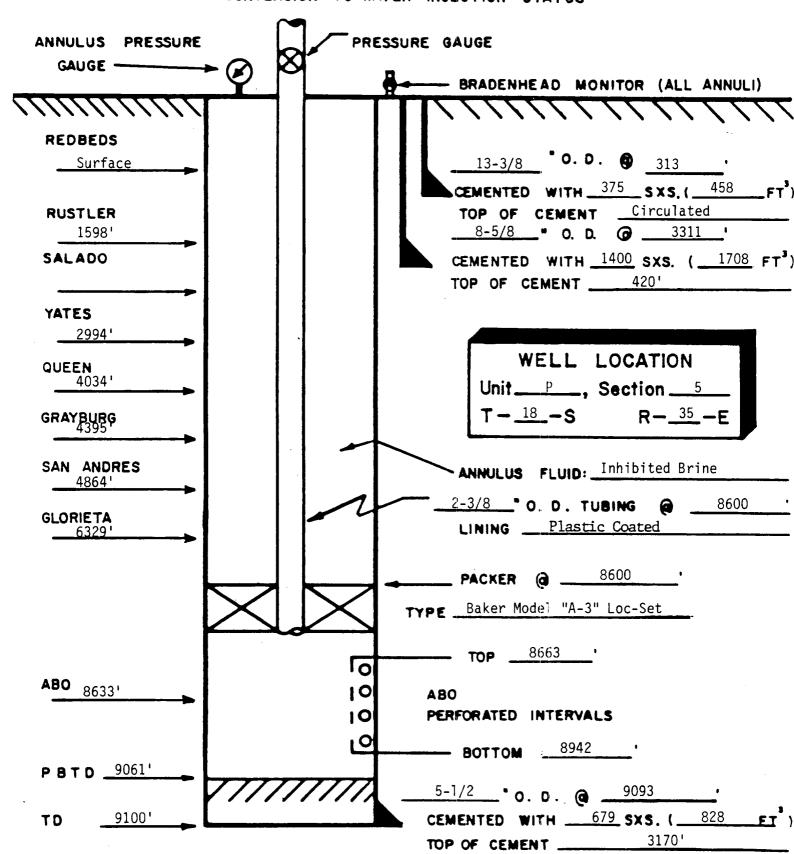
VACUUM ABO UNIT PRESSURE MAINTENANCE PROJECT

N.M.O.C.D. R-3181 & R-3181A & R-3/8/B

VACUUM ABO REEF FIELD, LEA COUNTY, NEW MEXICO

TRACT 13 WELL 19

CONVERSION TO WATER INJECTION STATUS



AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.
Ι,
Robert L. Summers of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period
of
One weeks. Beginning with the issue dated December 12 , 19_86 and ending with the issue dated
December 12, 19 86
Publisher.
Sworn and subscribed to before
me this 12 day of <u>Veramles</u> , 1986 <u>Vera Murkey</u> Notary Public.
My Commission expires

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3. Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE
DECEMBER. 22, 1984
Notice is hereby given of the application of Phillips Petroleum Company, Attention: J. C. Mihm, Manager, Permian Basin Region, 4001 Penbrook St., Odessa, Texas 79762-telephone (915) 367-1488, to the Oil Conservation Division, New Mexico Energy and Minerals Department, for approval of the following injection wells for the purpose of water injection.

Well Nos.: Tract 6, Well, No. 85; Tract 10, Well No. 8; Tract 10, Well No. 8; Tract 10, Well No. 19; Unit—Name:: Vacuum Abo Unit—Name:: Vacuum Abo Unit—Location: Township 17 and 18

Unit
Location: Township 17 and 18
South, Range 35 East, Lea
County, New Mexico. The injection formation is Abo Reef at an
approximate depth between
8600-9000 feet below the surface
of the ground. Expected maxmum injection rate is 5000 barrels per day per well and expected maximum injection
pressure; is: 3886 pounds per
square then, interested parties
must file objections or request
for hearing with the Oil Conservation Division, P. O. Box. 2088,
Santa Fe. New Mexico, 87501
within, fifteen days of this
publication.