	the second s		
STATE OF NEW MEXICO IGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78
00. 50 500100 0000000			
DIST A IBUT IOH	SANTA FE, NEW M		
U.S.U.S.	REQUEST FOR A		
	AUTHORIZATION TO TRANSPO	RT OIL AND NATURAL GAS	•
PAGRATION OFFICE			
Phillips Oil Company			
4001 Penbrook Street,	Odessa, Texas 79762	Other (Please explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of:		
New Well Accompletion	Cat Dry Gas	Effective 12/01	/83
Change in Ownership	Casinghead Gas Condensa		
ind sources of previous cannot	Phillips Petroleum Compan	v, 4001 Penbrook Street,	
DESCRIPTION OF WELL AND L		mation Kind of Lease	x Fee State E-3140
Vacuum Abo Unit Battery	2 19 Vacuum Abo Ree		
	0 Feet From The South Line		County
Line of Section		3 <u>5E . № №. Lea</u>	
None of Authorized Transporter of Cit		D O Bar 2528 Hobbs.	N.M. 88240
Texas-New Mexico Pipe I Name of Authorized Transporter of Cast	Line Company	Address (Give address to which approve	d copy of this form is to be sent?
Phillips Petroleum Com	pany	4001 Penbrook Street,	046854, 11
If well produces oil or liquids,	F 4 18S 35E	Yes	
If this production is commingled with	h that from any other lease or pool, g	ive commingling order number	Plue Bock Same Res'v. Dill. Res'v.
COMPLETION DATA	OII well	New Well Workover Deepen	Plug Bock Same Resty, Dill. New .
Designate Type of Completio	Date Campl. Ready to Prode	Total Depth	P.B.T.D.
Date Spudded	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producting - Canada		Depth Casing Shoe
Perforations		- -	
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
			<u> </u>
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of able for this de	iter recovery of total volume of load oil i pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Fibe, Pany, and or	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbie.	Water - Bbis.	Gas-MCF
	1	L	· ·
GAS WELL		Bbis. Contienagte/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		Chake Size
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-12)	
CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	
I hereby certify that the rules and regulation the information given Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY EDDIE SEAN	
·		THEE have be filled in	compliance with RULE 1104.
BR. L. B. Rush		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despens- If this is a request for allowable for a newly drilled or despens-	
(Signature)		well, this form must be accordance with AULE 111. tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allow	
Production Records Supervisor			
December 29, 1983		Fill out only Sections I.	II. III, and VI for change of conditio
(Date)		Separate Forms C-104 mu	at be filed for each pool in multip