

**Santa Fe, New Mexico**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**Standard Oil Company of Texas, A Division of California**      **Vac Edge Unit**  
 (Company or Operator)      **Oil Company**      (Lease)

Elevation above sea level at Top of Tubing Head..... 3944' ..... The information given is to be kept confidential until  
 ..... 19.....

No. 3, from.....to..... No. 6, from.....to.....

No. 4, from ..... to ..... feet.

**8929-8942, 8974-8978, 8983-8991,**

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13 3/8"	313'	375	Ping	Circulated cement to surface	
11"	8 5/8"	3311'	1400	Ping	Top cement by Temp. Survey 420'	
7 7/8"	5 1/2"	9092'	679	Ping	Top cement by Temp. Survey 3170'	

Acidized perforated intervals 8900-8915, 8918-8923, 8929-8942, 8974-8978,  
8983-8991, 8996-9003 with 6000 gallons 15% HCl acid.

Result of Production Stimulation. **Swabbed tubing dry with neg. Fluid entry prior to acidizing. Following acid treatment, swabbed 24 bbls. in 4 hours. Well kicked off, and potentialled for 176 BO & 0 BW in 21 hrs, TP 525 psi** Depth Cleaned Out.....  
on 12/64 choke and GOR of 953 cfbb.

RECORD OF DRILL-STEM AND SPECIAL 1 3

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from **Surface** feet to **9100' TD** feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing **October 28** **21**, 19 **61**  
OIL WELL: The production during the first **21** hours was **176** barrels of liquid of which **100** % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity **39.2° API**  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	<b>1598 (+2360)</b>		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	<b>3028 (+ 930)</b>		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	<b>3238 (+ 720)</b>		T. McKee		T. Menefee
T. Queen	<b>4038 (- 80)</b>		T. Ellenburger		T. Point Lookout
T. Grayburg	<b>4366 (- 408)</b>		T. Gr. Wash		T. Mancos
T. San Andres	<b>4822 (- 864)</b>		T. Granite		T. Dakota
T. Glorieta	<b>6400 (-2442)</b>		T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo	<b>8662 (-4704)</b>		T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<b>0</b>	<b>2925</b>	<b>2925</b>	<b>Red beds, anhydrite and salt</b>				
<b>2925</b>	<b>4300</b>	<b>1375</b>	<b>Limestone, dolomite, anhydrite, and sand</b>				
<b>4300</b>	<b>6473</b>	<b>2173</b>	<b>Dolomite and sand</b>				
<b>6473</b>	<b>8900</b>	<b>2427</b>	<b>Dolomite and limestone</b>				
<b>8900</b>	<b>9100</b>	<b>200</b>	<b>TD Dolomite (reef)</b>				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

**Standard Oil Company of Texas, A Division** **November 14, 1961** (Date)  
Company or Operator **of California Oil Company** Address **Drawer "S", Monahans, Texas**  
Name **R. E. Rigby** **R. E. Rigby** Position or Title **Engineer**