

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Monahans, Texas 10-30-61

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Standard Oil Company of Texas  
A Division of California Oil Co. (Company or Operator)  
Vac Edge Unit, Well No. 19, in SE 1/4, SE 1/4,  
(Lease)

P, Sec. 5, T. 18S, R. 35E, NMPM, Vacuum (Abo) Pool  
Unit Letter

Lee

County. Date Spudded 9-15-61 Date Drilling Completed 10-21-61

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Section 5

Elevation 3944' GL Total Depth 9100' FETD 9061'

Top Oil/ Gas Pay 8662' Name of Prod. Form. Abo Reef

PRODUCING INTERVAL -

Perforations 8900-15, 8918-23, 8929-42, 8974-78, 8983-91, 8996-9003

Open Hole -- Depth 9092.50' Casing Shoe 8518' Tubing 8518'

OIL WELL TEST -

Natural Prod. Test: -- bbls. oil, -- bbls water in -- hrs, -- min. Size -- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 176 bbls. oil, 0 bbls water in 21 hrs, 0 min. Size 12/6" Choke

GAS WELL TEST -

Natural Prod. Test: -- MCF/Day; Hours flowed -- Choke Size --

Method of Testing (pitot, back pressure, etc.): --

Test After Acid or Fracture Treatment: -- MCF/Day; Hours flowed --

Choke Size -- Method of Testing: --

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Treated perforated intervals w/6000 gals HCL acid

Casing Tubing Date first new Press. Packer Press. 600 oil run to tanks 10-28-61

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter Phillips Petroleum Company

Remarks: \* Circulated cement to surface  
\*\* Top cement by temperature survey 420'  
\*\*\* Top cement by temperature survey 3170'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Standard Oil Company of Texas  
A Division of California Oil Company  
(Company or Operator)

By: J. L. Rowland

(Signature)

OIL CONSERVATION COMMISSION

By:

Title

Title: District Engineer

Send Communications regarding well to:  
Standard Oil Company of Texas  
A Division of California Oil Company

Address: Drawer "B", Monahans, Texas