		MISCELL	ANEOL	JS REPOR	TS ON	WELLS			
	(Su	ibmit to appropri-	ate Distri	ct Office as	per Comm	ission Rule	1106)		
ne of Company Bta	ndebd 01	1 Company of	Texas	Addre		, Honelian			
A Division of	Califor		ell No.	Unit Letter	Section	Township		Range	0078
.se Vac Kår	m Unit		19	P	5	188			358
e Work Performed		Pool	m (Abo))		County Les			
See Below				TOF: (Check	appropria	te block)			
D 111	Orestiant			and Cement Jo		Other (Ext	lain):	_	
] Beginning Drillin	g Operations		nedial Work						
] Plugging ailed account of wo					sults obtai	ned.			
psi tubing									
			Positio			Company Sta	indered 01	1 Comp	any of Texa
itnessed by B. C .	. Session	18		gineer		A Divisio	on of Cal	1 Comp iforni	any of Texa. a Oil Compa
itnessed by B. C	. Session	SILL IN BE		gineer R REMEDIAL	WORK R	A Divisio	on of Cal	1 Comp iforni	any of Tema a Oil Compa
itnessed by B. C .		FILL IN BE		REMEDIAL	WORK R	A Divisio	LY	iforni	any of Texa. a Oil Company pletion Date
X. C.	Session T D	FILL IN BE		REMEDIAL	DATA	A Division EPORTS ON Producing	LY	Lforn1 Com	pletion Date
B. C. F Elev.		FILL IN BE Tubing Depth		REMEDIAL	WORK R DATA tring Diam	A Division EPORTS ON Producing	LY	iforni	pletion Date
B. C. F Elev. ubing Diameter	T D	FILL IN BE		REMEDIAL	DATA	A Division EPORTS ON Producing	LY	Lforn1 Com	pletion Date
B. C. F Elev. ubing Diameter	T D	FILL IN BE		REMEDIAL	DATA	A Division EPORTS ON Producing	LY	Lforn1 Com	pletion Date
B. C. F Elev. ubing Diameter erforated Interval(s	T D	FILL IN BE		REMEDIAL IGINAL WELL TD Oil S	DATA	A Division EPORTS ON Producing leter	LY	Lforn1 Com	pletion Date
B. C. F Elev. Jubing Diameter Perforated Interval(s	T D	FILL IN BE	LOW FOR OR PB	REMEDIAL IGINAL WELL TD Oil S Prod	DATA tring Diam ucing Forr	A Division EPORTS ON Producing Acter	LY	Lforn1 Com	pletion Date
B. C. F Elev. ubing Diameter erforated Interval(s	T D	FILL IN BE	LOW FOR OR PB	REMEDIAL IGINAL WELL TD Oil S Prod	DATA tring Diam ucing Forr	A Division EPORTS ON Producing neter	on of Cal LY Interval Oil Stri	Com ing Depth	pletion Date
B. C. F Elev. ubing Diameter erforated Interval(a open Hole Interval	T D	FILL IN BE Tubing Depth Oil Productio	LOW FOR OR PB	REMEDIAL IGINAL WELL TD Oil S Prod	DATA tring Diam ucing Forr	A Division EPORTS ON Producing Acter	LY	Com ing Depth	pletion Date
B. C. F Elev. ubing Diameter erforated Interval(s Open Hole Interval Test))	FILL IN BE	LOW FOR OR PB	REMEDIAL IGINAL WELL TD Oil S Prod ULTS OF WC as Production	DATA tring Diam ucing Forr	A Division EPORTS ON Producing neter	on of Cal LY Interval Oil Stri	Com ing Depth	pletion Date
F Elev. ² ubing Diameter ² erforated Interval(a ² pen Hole Interval	T D	FILL IN BE Tubing Depth Oil Productio	LOW FOR OR PB	REMEDIAL IGINAL WELL TD Oil S Prod ULTS OF WC as Production	DATA tring Diam ucing Forr	A Division EPORTS ON Producing neter	on of Cal LY Interval Oil Stri	Com ing Depth	pletion Date
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